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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease
State Fee
5. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT - " (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER- <input type="checkbox"/>	7. Unit Agreement Name
2. Name of Operator Atlantic Richfield Company	8. Farm or Lease Name W.D. Grimes SOC
3. Address of Operator P. O. Box 1978, Roswell, New Mexico 88201	9. Well No. 2-Y
4. Location of Well UNIT LETTER <u>F</u> <u>1910</u> FEET FROM THE <u>North</u> <u>1650</u> FEET FROM THE <u>West</u> <u>28</u> LINE, SECTION <u>18-S</u> TOWNSHIP <u>38-E</u> RANGE <u>38-E</u> NMPM.	10. Field and Pool, or Wildcat Hobbs-Grayburg/SA
15. Elevation (Show whether DF, RT, GR, etc.) 3646' GR	12. County Lea

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input checked="" type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Squeezed San Andres perms 4133-4152' w/25 sx. Reversed out 25 sx and left 25 sx in 7" casing. Drld out cement to 4238' (PBD). Tested csg w/1500# for 15 min, OK. Perforated w/one 1/2" JSPF 4223-4228' & 4232-4240' (GR_N) = 4222-4227 & 4231-4239' (GR-Corr). Treated perms 4223-4240' w/2000 gallons 15% HCl LSTNE acid. Ran rods & pump, placed well on production. On 7/1/71, well pumped 52 BO, 14 BLW & 2 BFW in 24 hrs. (Prior to remedial work, production averaged 16 BOPD & 67 BWPD).

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED E.D. Lutes TITLE Dist. Drlg. Supervisor DATE 7/7/71
 APPROVED BY [Signature] TITLE [Signature] DATE JUL 14 1971
 CONDITIONS OF APPROVAL, IF ANY:

RECEIVED

JUL 9 1971

OIL CONSERVATION COMM.
HOBBS, N. M.