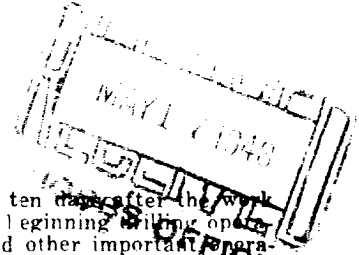


OIL CONSERVATION COMMISSION

Santa Fe, New Mexico

MISCELLANEOUS REPORTS ON WELLS



Submit this report in triplicate to the Oil Conservation Commission or its proper agent within ten days after the work specified is completed. It should be signed and sworn to before a notary public for reports on beginning drilling operations, results of shooting well, results of test of casing shut off, result of plugging of well, and other important operations, even though the work was witnessed by an agent of the Commission. Reports on minor operations need not be signed and sworn to before a notary public. See additional instructions in the Rules and Regulations of the Commission.

Indicate nature of report by checking below.

| | | | |
|--|----------|--|--|
| REPORT ON BEGINNING DRILLING OPERATIONS | | REPORT ON REPAIRING WELL | |
| REPORT ON RESULT OF SHOOTING OR CHEMICAL TREATMENT OF WELL | x | REPORT ON PULLING OR OTHERWISE ALTERING CASING | |
| REPORT ON RESULT OF TEST OF CASING SHUT-OFF | | REPORT ON DEEPENING WELL | |
| REPORT ON RESULT OF PLUGGING OF WELL | | | |

May 15, 1948

Hobbs, New Mexico

Date

Place

OIL CONSERVATION COMMISSION,
SANTA FE, NEW MEXICO.
Gentlemen:

Following is a report on the work done and the results obtained under the heading noted above at the The Ohio Oil Company State Land Sec. 30 Well No. 8 in the NW/4, SW/4 of Sec. 30, T. 18-S, R. 38-E, N. M. P. M., Bowers Field, Lea County.

The dates of this work were as follows:

Notice of intention to do the work was ~~xxxxxx~~ submitted on Form C-102 on May 13, 1948 and approval of the proposed plan was ~~xxxxxx~~ obtained. (Cross out incorrect words.)

DETAILED ACCOUNT OF WORK DONE AND RESULTS OBTAINED

Total depth 3271' Sand. After shooting well with 60 qts. of Nitro, from 3271' to 3259' w/30 qts., and from 3259' to 3231' w/10 qts. and from 3231' to 3223' w/20 qts. Cleaned out well to TD with reverse circulation. Ran 105 joints of 2-3/8" OD tubing set @ 3226'. Packer set @ 3078', perforation in tubing 3219' to 3222'. Swabbed well in. Cleaned up to 5/10% BS & W then took potential test, well flowed 49.94 B/O in 24 hrs. GOR 680:1, well flowed thru open 2" tubing. Tubing pressure maintained 30# pressure thruout test. Qty. 41.6 @ 60. Well completed.

Witnessed by J. B. Reese Name The Ohio Oil Company Company Foreman Title

Subscribed and sworn before me this 15 day of May, 1948
E. R. McClelland Notary Public
 I hereby swear or affirm that the information given above is true and correct.
 Name [Signature]
 Position Superintendent
 Representing The Ohio Oil Company Company or Operator
 Address Box 1607, Hobbs, New Mexico

My Commission Expires August 19, 1949

Remarks:

APPROVED

Date May 15, 1948

[Signature]
 Name
 OIL & GAS INSPECTOR
 Title