

OIL CONSERVATION DIVISION

P. O. BOX 2088

SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-78

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DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

5a. Indicate Type of Lease
State Fee

5. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. <input type="checkbox"/> OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER- INJECTOR	7. Unit Agreement Name N. HOBBS (G/SA) UNIT
2. Name of Operator SHELL OIL COMPANY	8. Farm or Lease Name SECTION 33
3. Address of Operator P. O. BOX 991, HOUSTON, TX 77001	9. Well No. 141
4. Location of Well UNIT LETTER M, 660 FEET FROM THE SOUTH LINE AND 660 FEET FROM THE WEST LINE, SECTION 33, TOWNSHIP 18-S, RANGE 38-E NMPM.	10. Field and Pool, or Wildcat HOBBS (G/SA)
15. Elevation (Show whether DF, RT, GR, etc.) 3635' GR	12. County LEA

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER OPEN ADDITIONAL PAY AND ACIDIZE <input checked="" type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

- Set RBP @4225'. Pressure test to ^{Case} 500 psi. Spot 15' sand on top.
- Run CBL/VDL/CCL/GR from TD (4210') to surface.
- Reverse off sand. Retrieve bridge plug. Spot 200 gals 15% HCl across zone to be perf'd.
- Perf 5" csg top down 4062' (2 holes), 4066' (2 holes), 4069' (2 holes), 4080' (2 holes), 4106'-4113' (16 holes), 4117' (2 holes), 4130'-4137' (16 holes), 4143' (2 holes), 4146'-4153' (16 holes), 4162'-4168' (10 holes), 4178' - 4188' (22 holes), 4194' - 4208' (30 holes), 4216' - 4222' (14 holes), 4226' - 4230' (10 holes), 4236' - 4249' (28 holes) - Total 174 holes.
- CO to 4254'. Acidize perfs w/5400 gals 15 % HCl-NEA acid using a straddle packer assembly w/24' spacing and collar locator on top. Test SPA in blank pipe.
- Re-run production equipment and return well to production.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED *A. J. Fore* A. J. FORE TITLE SUPERVISOR REG. & PERMITTING DATE FEBRUARY 1, 1982

APPROVED BY Les Clements Oil & Gas Insp. TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY: