

NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103  
Supersedes Old  
C-102 and C-103  
Effective 1-1-65

COPIES RECEIVED	
DISTRIBUTION	
A.F.E.	
A.S.	
AD OFFICE	
OPERATOR	

5a. Indicate Type of Lease  
State  Fee   
5. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS  
(DO NOT USE THIS FORM FOR PROPOSALS TO ABANDON OR TO OPEN OR RE-OPEN A DIFFERENT RESERVOIR. USE "APPLICATION FOR ABANDONMENT" (FORM C-101) FOR SUCH PROPOSALS.)

OIL WELL  GAS WELL  OTHER-

7. Unit Agreement Name  
SOUTH HOBBS (GSA) UNIT  
8. Form or Lease Name  
SOUTH HOBBS (GSA) UNIT  
9. Well No.  
3

1. Name of Operator  
AMOCO PRODUCTION COMPANY  
3. Address of Operator  
P.O. DRAWER A, LEVELLAND, TEXAS 79336

4. Location of Well  
UNIT LETTER L 1980 FEET FROM THE NORTH LINE AND 560 FEET FROM  
THE WEST LINE, SECTION 34 TOWNSHIP 18-5 RANGE 38-E N.M.P.M.

10. Field and Pool, or Wildcat  
HOBBS GSA

15. Elevation (Show whether DF, RT, CR, etc.)  
3629 DF

12. County  
LEA

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	OTHER <u>INSTALL LARGER PUMP &amp; RUN LOGS</u> <input checked="" type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

IN AN EFFORT TO EVALUATE FOR POSSIBLE RECOMPLETION AND TO INCREASE PRODUCTION, SET BRIDGE PLUG AT 4055 AND LOADED HOLE WITH WATER. TESTED CASING WITH 500# FOR 30 MIN, TEST OK. RAN DT-K AND CNL LOGS 4240 TO SURFACE. UNABLE TO RUN CEMENT BAND LOG DUE TO TWO STRINGS OF PRODUCTION CASING. RAN ~~28~~ TUBING AND ROOS AND PUMP. INSTALLED 320 PUMPING UNIT. PUMP TEST WELL.

PRODUCTION PRIOR TO WORKOVER: 104 BOPD X 15 BWPD

PRODUCTION AFTER WORKOVER: 106 BOPD X 91 BWPD

OC: 5-26-77

COMPLETE: 6-4-77

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED: Kenneth Brand TITLE: Senior Staff Assistant DATE: 6-9-77  
 Original Signed by: John Ruyman  
 APPROVED BY: \_\_\_\_\_ TITLE: \_\_\_\_\_ DATE: \_\_\_\_\_

CONDITIONS OF APPROVAL, IF ANY:

JUN 15 1977

RECEIVED

JUL 11 1977

OIL CONSERVATION COMM.  
HOUSTON, TX