Form 3160-5 (August 1999)

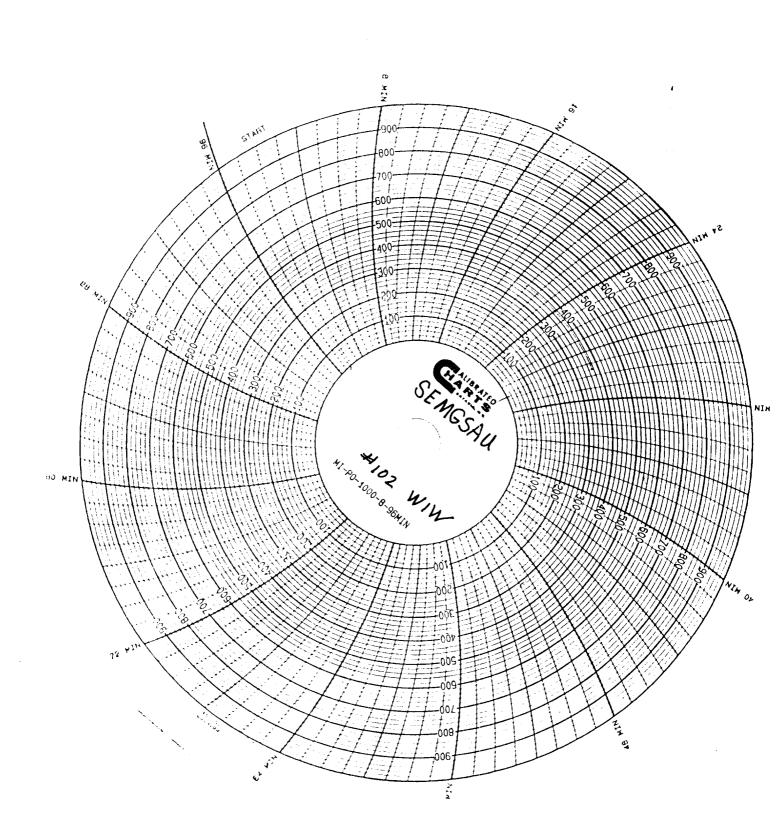
UNi STATES DEPARTMEIN OF THE INTERIOR BUREAU OF LAND MANAGEMENT

N.M.	O.	Cons.	Division APPROVED . Division APPROVED . 1004-0135
1625	N	Franci	Expires: November 30, 200

SUNDRY NOTICES	\$26 60967					
Do not use this form for abandoned well. Use Forr	6. If Indian, Allottee or Tribe Name					
SUBMIT IN TRIPLICATE -	7. If Unit or CA/Agreement, Name and/or No. NAMM 71040 A					
1. Type of Well					ad No.	
Oil Well Gas Well X Other 2. Name of Operator	Injection	SEMGSAU	#102			
XTO Energy Inc.				9. API Well No.		
3a. Address		3b. Phone No. (include area 915/682-8873	a code)	30-025-0833		
4. Location of Well (Footage, Sec., T., R., M., or Survey L.		10. Field and Pool, or Exploratory Area Maljamar Grayburg San Andres				
1980' FSL & 660' FEL, Sec. 30, T17S	-	rI		Manjamar Gra	syburg san Ambres	
	,,			11. County or Parish, State		
				Lea Co.	NM	
12. CHECK APPROPRIATE	BOX(ES) TO INI	DICATE NATURE OF N	OTICE, REP	ORT, OR OTHE	ER DATA	
TYPE OF SUBMISSION TYPE OF ACTION						
Notice of Intent	Acidize	Deepen	Production	(Start/Resume)	Water Shut-Off	
	Alter Casing	Fracture Treat	Reclamatio		Well Integrity	
X Subsequent Report	X Casing Repair	New Construction	Recomplet	te [Other	
Final Abandonment Notice	Change Plans	Plug and Abandon	Temporari	ly Abandon		
- I man / rounded make i vocate	Convert to Injecti	ion Plug Back	Water Disp	posal		
testing has been completed. Final Abandonment Metermined that the final site is ready for final inspections of the final site is ready for final inspections of the final site is ready for final inspections of the final site is ready for final inspections of the final site. But a RIJ well set tubing and packet from 3597-4302' 15% NEFE HCl slick acid & 6552 ga 2-3/8" tubing. Set tbg and packet MI test but test was not witnesset w/TP 0 psig. RIMO PU. Well return	rvice unit. M lhead and found Dropped a 27" l , held OK for 3 (new PBTD). (ls treated FW. ar @ 3,560'. E. dd. Ran success	O WH & RU BOP. POH will hole in 5-1/2" castlength of 6-5/8" csg 30". TIH w/4-3/4" becirc hole clean. Ac RU swab & swabbed L. Gonzales, OCD resful test and placed	/injection ing @ surfa over 5-1/2 it & 5-1/2 idized peri well down. representati	equipment & ace. Removed " and welded ' csg scraper Es 4114-4226' RD swab. F ive, was notion injection	2-3/8" New From 5-1/2" Noth ends. on 2-3/8" WS. w/5040 gals RIH w/pkr and fied to witness at 175 BWPD	
14. I hereby certify that the foregoing is true and correct Name (Printed/Typed) Janice Courtney	- 111 +		tory Tech			
ACCEPTED FOR REC	ORD-L	Date 1/25/200				
ACCEPTED FOR REAL	S-SPACE FOR FE		ICE USE	15.		
Approved by DELL SIGO, DAVID PLA	4.21	Title		Date		
Conditions of approval, if any, the lace of Agental of certify that the applicant holds legal or equitable title to which would entitle the applicant to conduct operations t	those rights in the sul	warrant or Office bject lease				

Title 18 U.S.C. Section 1001, appATITE 43 U.S.C. Section 1212, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious per franchier statements or representations as to any matter within its jurisdiction.

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JUNE 20 STONE OF WARDEN OF