

DUPLICATE

NEW MEXICO OIL CONSERVATION COMMISSION
Santa Fe, New Mexico

RECEIVED
SEP 30 1953
OIL CONSERVATION COMMISSION
HOBB'S OFFICE

MISCELLANEOUS REPORTS ON WELLS

Submit this report in **TRIPLICATE** to the District Office, Oil Conservation Commission, within 10 days after the date specified is completed. It should be signed and filed as a report on Beginning Drilling Operations, Results of test of casing shut-off, result of plugging of well, result of well repair, and other important operations, even though the work was witnessed by an agent of the Commission. See additional instructions in the Rules and Regulations of the Commission.

Indicate Nature of Report by Checking Below

REPORT ON BEGINNING DRILLING OPERATIONS		REPORT ON RESULT OF TEST OF CASING SHUT-OFF		REPORT ON REPAIRING WELL	
REPORT ON RESULT OF PLUGGING WELL		REPORT ON RECOMPLETION OPERATION		REPORT ON (Other)	
				Special Survey	X

.....**September 28, 1953**.....**Hobbs, New Mexico**.....
(Date) (Place)

Following is a report on the work done and the results obtained under the heading noted above at the

.....**Shell Oil Company**.....**Grimes**.....
(Company or Operator) (Lease)

.....**Company Unit**....., Well No. **4** in the **SE** 1/4 **SW** 1/4 of Sec. **28**,
(Contractor)

T.18....., R. **38**....., NMPM,.....**Hobbs**..... Pool, **Lea**..... County.

The Dates of this work were as follows:.....**9-1-53**.....

Notice of intention to do the work ~~(was)~~ (was not) submitted on Form C-102 on....., 19.....,
(Cross out incorrect words)

and approval of the proposed plan (was) (was not) obtained.

DETAILED ACCOUNT OF WORK DONE AND RESULTS OBTAINED

Bottom Hole Pressure, Temperature & Bradenhead Surveys were made as per Commission order dated 8-25-53. BHP results recorded on Form C-124, temperature survey results attached. The bradenhead test results are as follows:

PIPE SIZE	PSI
12 1/2"	0
9 5/8"	0
7"	500 Bled to 0 psi in 10 minutes
5 1/2"	575

Witnessed by **P. L. Harris**.....**Shell Oil Company**.....**Engineer Asst.**.....
(Name) (Company) (Title)

Approved: **OIL CONSERVATION COMMISSION**

J. G. Stanley
(Name)

.....
(Title) (Date)

I hereby certify that the information given above is true and complete to the best of my knowledge.

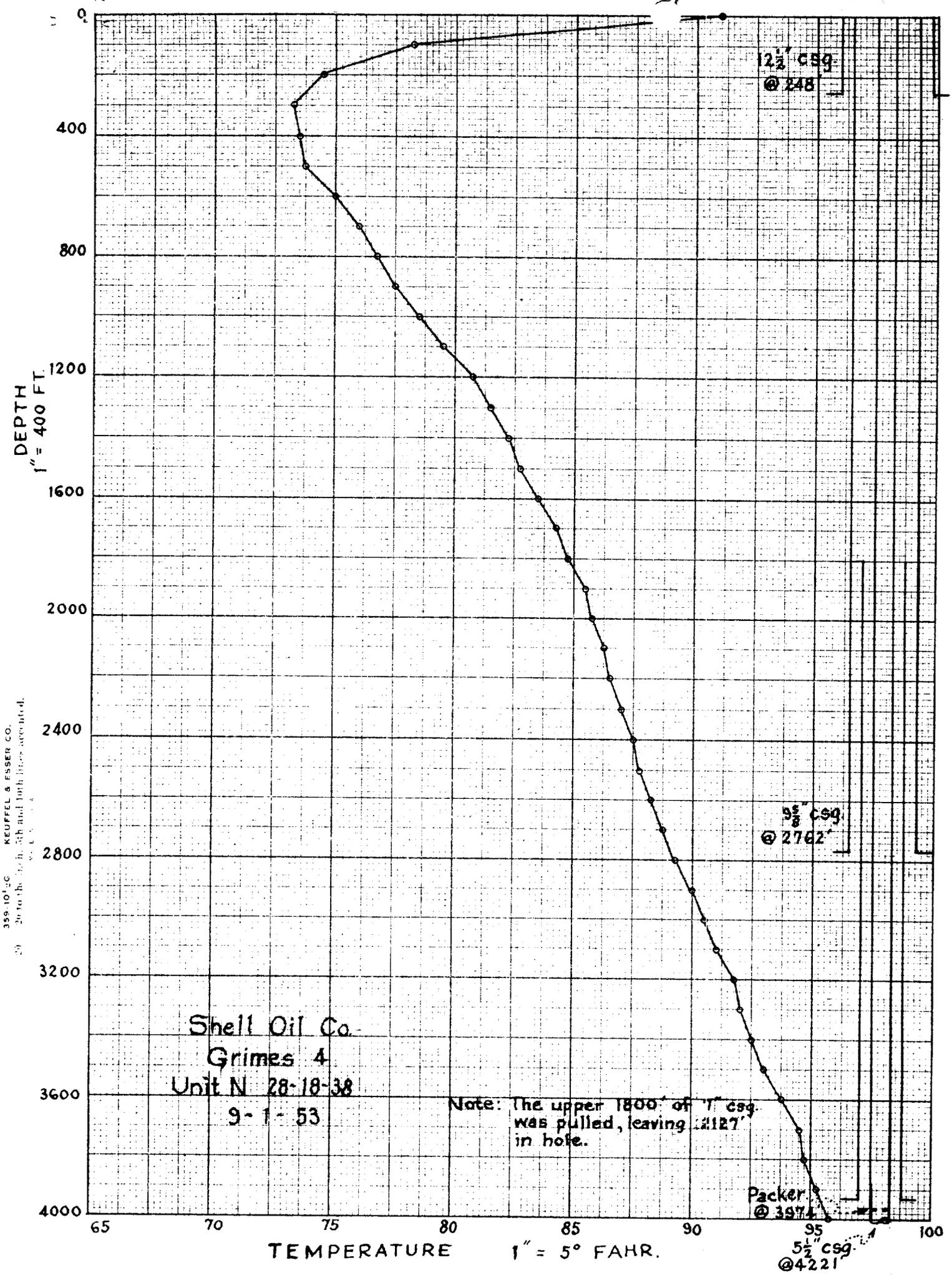
ORIGINAL SIGNED BY
J. D. SAVAGE

Name.....

Position.....**Division Exploitation Engineer**.....

Representing.....**Shell Oil Company**.....

Address.....**Box 1957, Hobbs, New Mexico**.....



359-101-C KEUFFEL & ESSER CO.
 20 to 100 ft. 30th and 10th lines recorded.

Shell Oil Co.
 Grimes 4
 Unit N 28-18-38
 9-1-53

Note: The upper 1800' of 1" CSG was pulled, leaving 2127' in hole.

12 1/2' CSG
 @ 248'

9 5/8' CSG
 @ 2762'

Packer
 @ 3974'
 5 1/2' CSG
 @ 4221'

TEMPERATURE 1" = 5° FAHR.

DEPTH
 1" = 400 FT.