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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
5. State Oil & Gas Lease No. 13989
7. Unit Agreement Name
8. Farm or Lease Name State A 36 "A"
9. Well No. 2
10. Field and Pool, or Wildcat Undesignated
12. County Lea

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER-
2. Name of Operator Continental Oil Company
3. Address of Operator P. O. Box 460, Hobbs, New Mexico
4. Location of Well UNIT LETTER <u>A</u> , <u>660</u> FEET FROM THE <u>North</u> LINE AND <u>660</u> FEET FROM THE <u>East</u> LINE, SECTION <u>36</u> TOWNSHIP <u>18S</u> RANGE <u>36E</u> NMPM.
15. Elevation (Show whether DF, RT, GR, etc.)

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/> TEMPORARILY ABANDON <input type="checkbox"/> PULL OR ALTER CASING <input type="checkbox"/> OTHER <u>Plug Back and Recomplete</u> <input checked="" type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/> COMMENCE DRILLING OPNS. <input type="checkbox"/> CASING TEST AND CEMENT JOB <input type="checkbox"/> OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Subject well will be plugged back and recompleted in an Undesignated Pool using the following procedure:

1. Run Gamma Ray Collar log from 5500'-7,000' and set wireline BP at 6850'.
2. Run tubing W/Packer to 6780'. Fill hole with oil and spot breakdown acid (90 gallons) from 6780' to 6650'.
3. Perforate, thru-tubing, with 1JSPF at 6655', 6657', 6660', 6662', 6718' 6720', 6722', 6728', 6739', 6744', 6751', and 6763'. (12 shots).
4. Treat with 1500 gallons BDA using ball sealers, with prk set at 6620'.
5. Swab test and;
 1. If well makes oil, retreat with 10,000 gal LSTNE HCL acid or complete as is, based on results of swab test.
 2. If well makes oil and water, test zones separately and shut off water
 3. If well swabs dry or 100% water, suspend operations.

Your approval of the above work is respectfully requested.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED ROBERT CAULT III TITLE Staff Supervisor DATE April 1, 1965

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY:

NMOCC-6, JM