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NEW MEXICO OIL CONSERVATION COMMISSION

FORM C-103
(Rev 3-55)

MISCELLANEOUS REPORTS ON WELLS

(Submit to appropriate District Office as per Commission Rule 1106)

Name of Company MAX M. WILSON				Address P. O. Box 1317 Roswell, New Mexico			
Lease Mobil State		Well No. 1	Unit Letter P	Section 6	Township 18-South	Range 34-East	
Date Work Performed 3/1-25/63		Pool Vacuum Queen			County Lea		

THIS IS A REPORT OF: (Check appropriate block)

- Beginning Drilling Operations
 Casing Test and Cement Job
 Other (Explain): Completion
 Plugging
 Remedial Work

Detailed account of work done, nature and quantity of materials used, and results obtained.

Spudded March 1, 1963. Set 325' of 8 5/8", 24# casing at 325' and cemented with 275 sx. regular cement. WOC 18 hours. Tested with 800 psi for 30 mins. Held OK. Drilled 7 7/8" hole to 4342' (GL). Ran 137 joints 4337' new 4 1/2", 10.5#, 8 RT, J-55 casing set at 4337' (GL). Cemented with 150 sx. regular 50-50 DiaMix 2% gel 2% D-16 Friction reducer. WOC 79 hours. Tested with 1900 psi for 30 mins. and held OK. Perforated 7 holes 4260; 7 holes 4262; 7 holes 4263. Acidized with 500 gal 15% NE acid. Maximum pressure 4000#. Swabbed 28 bbls. load water and acid and swabbed dry. Frac treated with 43,000 gals. refined oil plus 70,000# sand, @ 20.2 BPM. Maximum pressure 4300#, Minimum pressure 4200#. Swabbed 830 bbls. load oil in six days and well kicked off. Flowed 126 bbls. new oil and no water in 24 hours after recovering all load oil, thru 21/64" choke. Tubing Pressure 20 - 35 psi. Casing Pressure 375 psi.

Witnessed by C. W. Trainer	Position Owner-Operator	Company C. W. TRAINER
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FILL IN BELOW FOR REMEDIAL WORK REPORTS ONLY

ORIGINAL WELL DATA					
D F Elev.	T D	P B T D	Producing Interval	Completion Date	
Tubing Diameter	Tubing Depth	Oil String Diameter	Oil String Depth		
Perforated Interval(s)					
Open Hole Interval			Producing Formation(s)		

RESULTS OF WORKOVER

Test	Date of Test	Oil Production BPD	Gas Production MCFPD	Water Production BPD	GOR Cubic feet/Bbl	Gas Well Potential MCFPD
Before Workover						
After Workover						

OIL CONSERVATION COMMISSION		I hereby certify that the information given above is true and complete to the best of my knowledge.	
Approved by 	Name C. W. Trainer	Position Agent	
Title	Company MAX M. WILSON		
Date			