6/1	TRIBUTION	
SANTA FF		
FILE		
U. F G. S		· · · · · · · · · · · · · · · · · · ·
LAND OFFICE		
TRANSPORTER	OIL	
	GAS	ŀ
PROBATION OFFIC		

NEW MEXICO OIL CONSERVATION COMMISSION

FORM C-103 (Rev 3-55)

PROBATION O	MISCELLANEOUS REPORTS ON WELLS																			
SPERATOR	FFICE		(Submit	to appropriate	e Distri	ct Offici	e as per Co	ınm i s s	ion Rule 1	1106)										
Name of Con					Addre					e e e										
,	TEXA	.CO Inc.							bbs, N	ew Mexico										
State o		exico '	"M"	5	D .	1		18 - s		Range 34-E										
Date Work P.	erformed ne 18. 1	OK3 V:	₀ı Vacuum (acuum (Dev	Wolfcam,	9) (q	Penn,	County		T ^ ^											
U VA	ىد و∪ىئر تال	300 I VE		REPORT OF:					Lea											
Beginni	ng Drilling O	perations		ng Test and Ce			Other (Erplai	-)·											
Pluggin		•		edial Work				Lapine	<i>n)</i> .											
Detailed acco	ount of work	ione, nature	and quantity of	materials used D. 1504		sults obt	ained.													
	Snud	3 - 3 OO!				" O	7060													
	Spuu Ran	3ea 201	' hole 5:3	O D Car	June	13, 75% 5	1963.	224	7001	-4 7611 0 D										
casir	ng (65.0	# - H-	-40). and	set @]:	34118 5041	(クサ・フ ロ [P	0-0-00) 	anu 1721	TOO, Cem	of 16" 0 D										
850 s	acks of	Incor	4% & 300	sacks of	f Inc	or re	gular.	Jo	b comp	lete 11:00										
A. M.	, June	18, 196	53.						_											
	Test	ed casi	ing with 1	.000 psi	for	30 mi	nutes f	from	9:00 1	to 9:30 A. 1	М.									
June	19, 196	3 teste	ed ok. Dri	lled plu	ug_an	d ret	ested f	for	30 min	utes from										
10:30) to 11:	M. A OO	I. June 19), 1963.	Tes	ted o	k. Job	com	plete I	11:00 A. M.										
June	19, 196	J.																		
							•													
Witnessed by				Position		· · · · · · · · · · · · · · · · · · ·	Company													
•	Webber			Prod.	Hore.		TEXACO Inc.													
			ILL IN BELO				FPORTS OF		HOO III	<i>.</i>										
	······································							[] A		····	FILL IN BELOW FOR REMEDIAL WORK REPORTS ONLY ORIGINAL WELL DATA									
OF Elev.		TD		PBTD			Producing	lotor	-1											
Tubing Diame	ter	Tubi		Oil String			- Todacing	mierv	**1	Completion Date										
Tubing Depth		ing Depth		Oil Stri	no Diame															
			ing Depth		Oil Stri	ng Diame			Oil String D											
Perforated Int	erval(s)		ing Depth		Oil Stri	ng Diame														
			ing Depth				ter													
Perforated Int			ing Depth			ng Diame	ter													
					Produci	ing Forma	ter													
					Produci F WORK	ing Forma OVER Water P	ation(s)		Oil String D	Gas Well Poten	tial									
)pen Hole Int	erval Date of		Dil Production	RESULTS OF	Produci F WORK	ing Forma OVER Water P	ition(s)		Oil String D	Depth	tial									
Test Before Workover After	erval Date of		Dil Production	RESULTS OF	Produci F WORK	ing Forma OVER Water P	ation(s)		Oil String D	Gas Well Poten	tial									
Test Before Workover	erval Date of		Dil Production	RESULTS OF	Produci F WORK	OVER Water P	rition(s)	Cubi	Oil String D	Gas Well Poten MCFPD										
Test Before Workover After	Date of Test	0	Dil Production	RESULTS OF	Produci F WORK ction D	OVER Water P B	rition(s)	Cub	Oil String D	Gas Well Poten										
Test Before Workover After Workover	Date of Test	0	Dil Production BPD	RESULTS OF	Produci F WORK ction D	OVER Water P B	roduction PD	Cub	Oil String D	Gas Well Poten MCFPD										
Test Before Workover After Workover	Date of Test	0	Dil Production BPD	RESULTS OF	Produci F WORK ction D	OVER Water P B	roduction PD	Cub	GOR ic feet/Bbl	Gas Well Poten MCFPD										
Test Before Workover After	Date of Test	0	Dil Production BPD	RESULTS OF	Produci F WORK ction D	Water P B B B Coverify best of i	roduction PD	Cub;	GOR ic feet/Bbl on given ab	Gas Well Poten MCFPD										
Test Before Workover After Workover	Date of Test	0	Dil Production BPD	RESULTS OF	Produci F WORK ction D I here to the	Water P B by certify best of a	roduction PD	Cub;	GOR ic feet/Bbl on given ab	Gas Well Poten MCFPD										