

Submit to Appropriate District Office
 State Lease - 6 copies
 Fee Lease - 5 copies
DISTRICT I
 P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
 P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
 1000 Rio Brazos Rd., Aztec, NM 87410

State of New Mexico
 Energy, Minerals and Natural Resources Department

OIL CONSERVATION DIVISION
 P.O. Box 2088
 Santa Fe, New Mexico 87504-2088

Form C-105
 Revised 1-1-89

WELL API NO.
 30-025-21292

5. Indicate Type of Lease
 STATE FEE

6. State Oil & Gas Lease No.
 384

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well:
 OIL WELL GAS WELL DRY OTHER _____

b. Type of Completion:
 NEW WELL WORK OVER DEEPEN PLUG BACK DIFF RESVR

7. Lease Name or Unit Agreement Name
 Warn State A/C 2

8. Well No.
 15

2. Name of Operator
 Marathon Oil Company

9. Pool name or Wildcat
 Vacuum Glorieta

3. Address of Operator
 P. O. Box 552, Midland, Texas 79702

4. Well Location
 Unit Letter F : 1650 Feet From The North Line and 1650 Feet From The West Line
 Section 6 Township 18S Range 35E NMPM Lea County

10. Date Spudded 4-12-65	11. Date T.D. Reached 5-9-65	12. Date Compl. (Ready to Prod.) 5-14-65	13. Elevations (DF & RKB, RT, GR, etc.) 3976' GL, 3987' KB	14. Elev. Casinghead 3976'
15. Total Depth 6285'	16. Plug Back T.D. 5827'	17. If Multiple Compl. How Many Zones?	18. Intervals Drilled By Rotary Tools All	Cable Tools

19. Producing Interval(s), of this completion - Top, Bottom, Name
 Temporarily abandoned. No open perforations.

20. Was Directional Survey Made
 Yes

21. Type Electric and Other Logs Run
 Accoustilog, Minifocused, Focused, Depth Control Logs

22. Was Well Cored
 No

CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB/FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
7"	23	1470'	9 7/8"	650 sx	None
4 1/2"	9.5 & 11.6#	6283'	6 1/4"	1450 sx	None

LINER RECORD				25. TUBING RECORD			
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
None							

26. Perforation record (interval, size, and number)
 5906'-18', 5922'-38', 5973'-80', 5988'-93',
 6012'-18', 6194'-97', 6222'-29', 6243', 6245',
 6249', 6256', 6261', 6263', 6265', 6271',
 (128 holes). *Shut off CIBP @ 6035', CIBP @ 5863'

27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.
 DEPTH INTERVAL AMOUNT AND KIND MATERIAL USED
 * See Attached Sheet

28. w/36' of amt on top. **PRODUCTION**

Date First Production _____ Production Method (Flowing, gas lift, pumping - Size and type pump) _____ Well Status (Prod. or Shut-in) _____

Date of Test	Hours Tested	Choke Size	Prod'n For Test Period	Oil - Bbl.	Gas - MCF	Water - Bbl.	Gas - Oil Ratio
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API - (Corr.)	

29. Disposition of Gas (Sold, used for fuel, vented, etc.) _____ Test Witnessed By _____

30. List Attachments _____

31. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief

Signature Danny Brock Printed Name Danny Brock Title Adv. Eng. Tech. Date 6-5-91