

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN DUPL.

(See other instructions on reverse side)

Form approved.
Budget Bureau No. 42-R355.5.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL: OIL WELL GAS WELL DRY Other _____

b. TYPE OF COMPLETION: NEW WELL WORK OVER DEEP-EN PLUG BACK DIFF. RESVR. Other Reentry

2. NAME OF OPERATOR
Coquina Oil Corporation

3. ADDRESS OF OPERATOR
P. O. Drawer 2960 Midland, TX 79702

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)
At surface 660' FSL & 1650' FEL
At top prod. interval reported below
At total depth

5. LEASE DESIGNATION AND SERIAL NO.
NM 23008

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME
Llano "B" Federal

9. WELL NO.
1

10. FIELD AND POOL, OR WILDCAT
N W Lusk

11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA
Sec. 7-19S-32E

12. COUNTY OR PARISH
Lea

13. STATE
NM

14. PERMIT NO. -- DATE ISSUED --

U. S. GEOLOGICAL SURVEY
HOBBS, NEW MEXICO

15. DATE SPUNDED 11-30-79 16. DATE T.D. REACHED 12-3-79 17. DATE COMPL. (Ready to prod.) NA 18. ELEVATIONS (DF, RKB, RT, GR, ETC.)* 3613 GL 19. ELEV. CASINGHEAD NA

20. TOTAL DEPTH, MD & TVD 2370 21. PLUG, BACK T.D., MD & TVD -0- 22. IF MULTIPLE COMPL., HOW MANY* NA 23. INTERVALS DRILLED BY 0-2370 ROTARY TOOLS --- CABLE TOOLS ---

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)*
None

25. WAS DIRECTIONAL SURVEY MADE
No

26. TYPE ELECTRIC AND OTHER LOGS RUN
No new logs run.

27. WAS WELL CORED
No

28. CASING RECORD (Report all strings set in well)

| CASING SIZE | WEIGHT, LB./FT. | DEPTH SET (MD) | HOLE SIZE | CEMENTING RECORD | AMOUNT PULLED |
|-------------|-----------------|----------------|-----------|------------------|---------------|
| 12-3/4" | 48# | 534 | 17 1/2" | 400 sx | None |
| 8-5/8" | 32# | 3350 | 11-3/4" | 300 sx | 1265' |

29. LINER RECORD

| SIZE | TOP (MD) | BOTTOM (MD) | SACKS CEMENT* | SCREEN (MD) |
|------|----------|-------------|---------------|-------------|
| None | | | | |

30. TUBING RECORD

| SIZE | DEPTH SET (MD) | PACKER SET (MD) |
|------|----------------|-----------------|
| None | | |

31. PERFORATION RECORD (Interval, size and number)
None

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

| DEPTH INTERVAL (MD) | AMOUNT AND KIND OF MATERIAL USED |
|---------------------|----------------------------------|
| None | |

33.* PRODUCTION

| DATE FIRST PRODUCTION | PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) | WELL STATUS (Producing or shut-in) |
|-----------------------|--|------------------------------------|
| None | -- | P & A |

| DATE OF TEST | HOURS TESTED | CHOKE SIZE | PROD'N. FOR TEST PERIOD | OIL—BBL. | GAS—MCF. | WATER—BBL. | GAS-OIL RATIO |
|--------------|--------------|------------|-------------------------|----------|----------|------------|---------------|
| -- | -- | -- | --- | -- | -- | -- | -- |

| FLOW. TUPING PRESS. | CASING PRESSURE | CALCULATED 24-HOUR RATE | OIL—BBL. | GAS—MCF. | WATER—BBL. | OIL GRAVITY-API (CORR.) |
|---------------------|-----------------|-------------------------|----------|----------|------------|-------------------------|
| -- | -- | --- | -- | -- | -- | -- |

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)
None

TEST WITNESSED BY

35. LIST OF ATTACHMENTS
None

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED [Signature] TITLE Drilling Manager DATE 3/7/80

*(See Instructions and Spaces for Additional Data on Reverse Side)