

OIL CONSERVATION DIVISION

P. O. BOX 2088

SANTA FE, NEW MEXICO 87501

REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Koch Exploration Company (915) 683-5468

Address 1110 Briercroft Bldg., Midland, TX 79701

Reason(s) for filing (Check proper box)

New Well ☐
Recompletion ☐
Change in Ownership ☐

Change in Transporter of:

Oil ☒ Dry Gas ☐
Casinghead Gas ☐ Condensate ☐

Other (Please explain)

If change of ownership give name
and address of previous owner

DESCRIPTION OF WELL AND LEASE

Lease Name Rock Island State	Well No. 1	Pool Name, Including Formation Vacuum Grayburg-San Andres	Kind of Lease State, Federal or Fee State	Lease No. E 1774-2
Location Unit Letter C ; 660 Feet From The North Line and 1980 Feet From The West Line of Section 3 Township 17-S Range 34-E, NMPM, Lea County				

DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil ☒ or Condensate ☐ Koch Oil Company of Texas, Inc.	Address (Give address to which approved copy of this form is to be sent) P.O. Box 1558, Breckenridge, TX 76024					
Name of Authorized Transporter of Casinghead Gas ☐ or Dry Gas ☐	Address (Give address to which approved copy of this form is to be sent)					
If well produces oil or liquids, give location of tanks.	Unit C	Sec. 3	Twp. 17-S	Rge. 34-E	Is gas actually connected? no gas prod.	When

If this production is commingled with that from any other lease or pool, give commingling order number:

COMPLETION DATA

Designate Type of Completion - (X)	Oil Well ☒	Gas Well ☐	New Well ☐	Workover ☐	Deepen ☐	Plug Back ☒	Same Rest. ☐	Diff. Rest. ☒
Date Spudded 10-28-83	Date Compl. Ready to Prod. 11-22-83		Total Depth 11,007		P.B.T.D. 10,700			
Elevations (DF, KKH, RT, GR, etc.) 4075 GL	Name of Producing Formation San Andres		Top Oil/Gas Pay 4684		Tubing Depth 4774			
Perforations 4747, 4731, 4719, 4712, 4709, 4678-84					Depth Casing Shoe 11,007			

TUBING, CASING, AND CEMENTING RECORD

HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
14"	13 3/8" Csg.	355'	200
9 1/2"	8 5/8" Csg.	4100'	500
6 1/2"	5 1/2" Csg.	11000'	1000
	2 3/8" Tbg.	4774'	

TEST DATA AND REQUEST FOR ALLOWABLE
OIL WELL

(Test must be after recovery of total volume of lead oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

Date First New Oil Run To Tanks 11-16-83	Date of Test 12-19-83	Producing Method (Flow, pump, gas lift, etc.) Pump	
Length of Test 24 hrs.	Tubing Pressure 50#	Casing Pressure None	Choke Size No choke
Actual Prod. During Test 7 BO + 13 BW	Oil - Bbls. 7 BO	Water - Bbls. 13 BW	Gas - MCF None

GAS WELL

Actual Prod. Test - MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pilot, back pr.)	Tubing Pressure (shut-in)	Casing Pressure (shut-in)	Choke Size

CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

B. D. Lively

District Landman

1-3-84

OIL CONSERVATION DIVISION

JAN 6 1984

APPROVED

BY ORIGINAL SIGNED BY JERRY SEXTON

TITLE DISTRICT I SUPERVISOR

This form is to be used in compliance with RULE 11.1.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 11.1.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of conditions.

Separate Form C-104 must be filled for each pool in multi-completed wells.