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LAND OFFICE		
OPERATOR		

NEW MEXICO OIL CONSERVATION COMMISSION

Form O-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease
State Fee

5. State Oil & Gas Lease No.
E-3319

7. Unit Agreement Name

8. Farm or Lease Name
East EK Unit

9. Well No.
10

10. Field and Pool, or Wildcat
EK Queen ~~West~~ East

12. County
Lea

SUNDRY NOTICES AND REPORTS ON WELLS
DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.

1. OIL WELL GAS WELL OTHER- Injection Shut-in

2. Name of Operator
Conoco Inc

3. Address of Operator
P.O. Box 460, Hobbs, NM 88040

4. Location of Well
UNIT LETTER L 1650 FEET FROM THE South LINE AND 990 FEET FROM THE West SECTION 22 TOWNSHIP 18S RANGE 34E N.M.P.M.

15. Elevation (Show whether DF, RT, GR, etc.)

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input checked="" type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

- MIRD, string into cement retainer at 4304'. If retainer leaks, spot a cement plug from TD to 4491' (24 sx ±). Spot mud from 4491' - 2010'. If retainer holds, squeeze-perfs 4541' - 4283' with 100 sx cement not exceeding 1000 psi squeeze pressure. String out of retainer and displace 2 sx on top of retainer. Spot mud from 4475' - 2010'.
- If pump-in rate cannot be established, spot 95 sx (669 ft) of cement from top of retainer (4504') to 4135'. Spot mud from 4135' - 2010', spotting cement (7 sx ±) from 2010' - 1910'. Spot mud from 1910' - 4791'. If ISP, perforate the 4-1/2" casing @ 4791'. If circulation can be established, circulate annulus with approximately 120 sx cement and displace to 3791' with 202' of mud. WOC 1/2 - 1 hr. If TSC is below 3791', fill casing to 3791' with cement as necessary. If circulation cannot be established, spot a cement plug from 4791' to 1" the intermediate annulus as necessary. Spot mud from 3791' - 100', spot a cement plug from 100' - 0' (7 sx ±). Cut casing 3' below restored ground level, fill casing from cement plug to the surface with

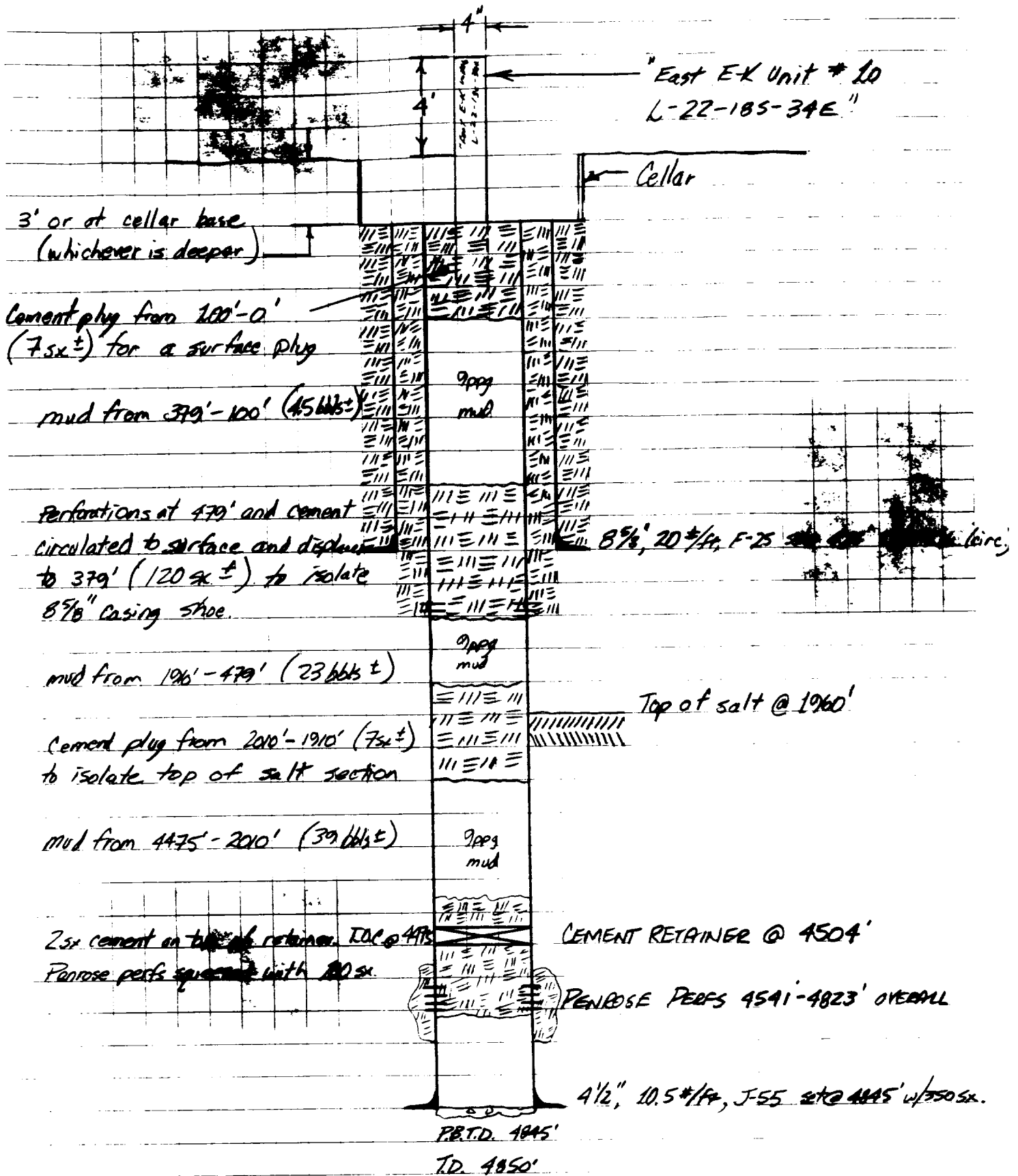
18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Curt Bull TITLE Administrative Supervisor DATE 8-11-86

ORIGINAL SIGNED BY JERRY SEXTON
DISTRICT I SUPERVISOR

APPROVED BY _____ TITLE _____ DATE AUG 14 1986

cement, sand, or gravel. Erect a permanent steel P+A marker over the wellbore. Clean location



Made By **BAM**
 Checked By
 Date **7-21-86**

Conoco Inc.
 Calculation Sheet

Job No

Title **East E-K Unit #10**
 Revised PA 10/11/86 Sketch

Field

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