

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

COPY TO O. C. C.

SUBMIT IN TRII ATE*
(Other instruction in re-
verse side)Form approved.
Budget Bureau No. 42-R1424.

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL ☒ GAS WELL ☐ OTHER ☐		5. LEASE DESIGNATION AND SERIAL NO. 71-032233-A
2. NAME OF OPERATOR Exxon Corporation		6. IF INDIAN, ALLOTTEE OR TRIBE NAME
3. ADDRESS OF OPERATOR Box 1600, Midland, Texas 79702		7. UNIT AGREEMENT NAME
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface 990' FWL and 2150' FSL		8. FARM OR LEASE NAME Bowers "A" Federal
14. PERMIT NO.		9. WELL NO. 29
15. ELEVATIONS (Show whether DF, RT, GR, etc.)		10. FIELD AND POOL, OR WILDLAND Hobbs Blinberry
		11. SEC., T., R., M., OR BLM. AND SURVEY OR AREA S-29 T-18-S, R-38 E
		12. COUNTY OR PARISH Lea
		13. STATE New Mexico

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data	
NOTICE OF INTENTION TO:	SUBSEQUENT REPORT
TEST WATER SHUT-OFF ☐	WATER SHUT-OFF ☐
FRACTURE TREAT ☐	FRACTURE TREATMENT ☐
SHOOT OR ACIDIZE ☐	SHOOTING OR ACIDIZING ☐
REPAIR WELL ☐	(Other) Remove GYP Building ☒
(Other) ☐	(Note: Report results of multiple completion or well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting and proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

1. Pulled production equipment.
2. Cleaned out to 5890'.
3. Spot 100 gals. converter mixture across perf. 5808'-5889'.
Set PKR at 5745', pumped 340 gals. converter mixture into perf. acidized perf. 5808'-5889' w/1500 gals inhib. gelled 15% NEHCL acid.
4. Inhibit w/200 bbls of fresh wtr containing 2 drums corexit 7647 and 1 gallon of corexit 8540.
5. Ran production equipment.
6. Tested 19 days - well producing 5 bbls oil plus 88 bbls wtr

18. I hereby certify that the foregoing is true and correct

SIGNED

C. J. Johnson

TITLE

Unit Head

DATE

6-16-80

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

General: This form is designed for submitting proposals to perform certain well operations, and reports of such operations when completed, as indicated, on Federal and Indian lands pursuant to applicable Federal law and regulations, and, if approved of acceptable by any State, on all lands in such State, pursuant to applicable State law and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local, Federal and/or State office.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 17: Proposals to abandon a well and subsequent reports of abandonment should include reasons for the abandonment; data on why former or present productive zones or other zones with present significant fluid contents not sealed off by cement or otherwise; depths (top and bottom) and method of placement of cement plugs; mud or other material placed below, between and above plugs; amount, size, method of parting of any casing, liner or tubing pulled and the depth in the hole method of closing top of well, and date when site conditioned for final inspection looking to approval of the abandonment.

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Form 3-71
July 1967

1. PERMIT NO. _____

2. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.)
Box 1600, Midland, Texas 79702

3. ADDRESS OF OPERATOR
Exxon Corporation

4. NAME OF OPERATOR
Exxon Corporation

5. WELL TYPE
☒ OIL
☐ GAS
☐ OTHER

6. UNIT AND FIELD
Hobbs

7. FIELD NO.
2-30

8. TERM OF PERMIT
10. FIELD NO.
11. SEC. NO.
12. COUNTY

13. ELEVATIONS (Show whether DT, RT, CR, etc.)
990' FWL and 2150' FSL

14. PERMIT NO. _____

Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

15. NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF	WATER SHUT-OFF
FRACURE TREAT	FRACURE TREATMENT
SHOOT OR ACIDIZE	SHOOTING OR ACIDIZING
REPAIR WELL	REMOVE GYP BUILDUP
(Other)	(Other)

16. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including completion or recompletion dates, and true vertical depths for all operations.)

1. Pulled production equipment.

2. Cleaned out to 2890'.

3. Set PKR at 2745', pumped 340 gals. converter mixture into perf. 2808'-2889' w/1500 gals. 15% NEHCL acid. Gelled 15% NEHCL acid.

4. Inhibitor w/200 bbls of fresh wt containing 2 drums corexit 7647 of corexit 8540.

5. Ran production equipment.

6. Tested 19 days - well producing 5 bbls oil plus 88 bbls wt.

17. I hereby certify that the foregoing is true and correct.

SIGNED _____

TITLE _____

UNIT HEAD _____

RECEIVED _____

DATE _____