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LAND OFFICE	
TRANSPORTER	OIL
	GAS
OPERATOR	
PRORATION OFFICE	

NEW MEXICO OIL CONSERVATION COMMISSION **OFFICE** Form C-104
REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS **AM '69**
Supersedes Old C-104 and C-110 Effective 1-1-65

DEC 24 6 53 AM '69

I. Operator
Shell Oil Company
Address
P. O. Box 1509, Midland, Texas 79701

Reason(s) for filing (Check proper box)

New Well <input checked="" type="checkbox"/>	Change in Transporter of:	Other (Please explain)
Recompletion <input type="checkbox"/>	Oil <input type="checkbox"/>	Multiple Completion
Change in Ownership <input type="checkbox"/>	Casinghead Gas <input type="checkbox"/> Dry Gas <input type="checkbox"/> Condensate <input type="checkbox"/>	

If change of ownership give name and address of previous owner _____

II. DESCRIPTION OF WELL AND LEASE

Lease Name State B	Well No. 6	Pool Name, including Formation Hobbs - Blinebry	Kind of Lease State, Federal or Fee State	Lease No. A-1118
Location Unit Letter C ; 1980 Feet From The West Line and 600 Feet From The North				
Line of Section 33 Township 18-S Range 38-E , NMPM, Lea County				

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil <input checked="" type="checkbox"/> or Condensate <input type="checkbox"/> Shell Pipe Line Corporation	Address (Give address to which approved copy of this form is to be sent) P. O. Box 1910, Midland, Texas 79701
Name of Authorized Transporter of Casinghead Gas <input type="checkbox"/> or Dry Gas <input type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent)
If well produces oil or liquids, give location of tanks.	Unit C Sec. 33 Twp. 18-S Rge. 38-E Is gas actually connected? No When

If this production is commingled with that from any other lease or pool, give commingling order number: **FLC-31**

IV. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well <input checked="" type="checkbox"/>	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v.	Diff. Res'v.
Date Spudded 10-14-69	Date Compl. Ready to Prod. 11-22-69	Total Depth 7100'	P.B.T.D. 7062'					
Elevations (DF, RKB, RT, GR, etc.) 3654' DF	Name of Producing Formation Blinebry	Top Oil/Gas Pay 5948'	Tubing Depth 6132'					
Perforations 5948', 5950', 5956'			Depth Casing Shoe 3815'					
TUBING, CASING, AND CEMENTING RECORD								
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT					
	13 3/8"	350'	300 ex.					
	9 5/8"	3815'	1400 ex.					

V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

Date First New Oil Run To Tanks 11-22-69	Date of Test 12-11-69	Producing Method (Flow, pump, gas lift, etc.) Pumping	
Length of Test 24 hrs.	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test 40	Oil-Bbls. 23	Water-Bbls. 17	Gas-MCF 9.7

GAS WELL

Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pitot, back pr.)	Tubing Pressure (shut-in)	Casing Pressure (shut-in)	Choke Size

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

J. S. Duren for **L. S. Mitchell**
 (Signature)
Division Production Superintendent
 (Title)
December 23, 1969
 (Date)

OIL CONSERVATION COMMISSION

APPROVED **JAN 22 1970**, 19 _____
 BY *[Signature]*
 TITLE **SUPERVISOR DISTRICT 1**

This form is to be filed in compliance with RULE 1104.
 If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.
 All sections of this form must be filled out completely for allowable on new and recompleted wells.
 Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.
 Separate Forms C-104 must be filed for each pool in multiply completed wells.