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**NEW MEXICO OIL CONSERVATION COMMISSION
WELL COMPLETION OR RECOMPLETION REPORT AND LOG**

Form C-105
Revised 11-1-84

5a. Indicate Type of Lease	
State ☒	Fee ☐
5. State Oil & Gas Lease No.	
A-1573	

10. TYPE OF WELL	
OIL WELL ☒	GAS WELL ☐ DRY ☐ OTHER ☐
b. TYPE OF COMPLETION	
NEW WELL ☐ WORK OVER ☐ DEEPEN ☒	PLUG BACK ☐ DIFF. RESVR. ☒ OTHER ☐

7. Unit Agreement Name
8. Farm or Lease Name
State "G"
9. Well No.
6
10. Field and Pool, or Wildcat
Hobbs Drinkard

2. Name of Operator	
Amoco Production Company	
3. Address of Operator	
P. O. Box 68, Hobbs, NM 88240	

4. Location of Well	
UNIT LETTER <u>F</u>	LOCATED <u>1980</u> FEET FROM THE <u>North</u> LINE AND <u>1650</u> FEET FROM

THE <u>West</u> LINE OF SEC. <u>33</u> TWP. <u>18-S</u> RGE. <u>38-E</u> NMPL	1. County
	Lea

15. Date XXXX XOC	16. Date T.D. Reached	17. Date Compl. (Ready to Prod.)	18. Elevations (DF, RKB, RT, GR, etc.)	19. Elev. Casinghead
7-26-83	8-11-83	12-7-83	3660' RDB	--
20. Total Depth	21. Plug Back T.D.	22. If Multiple Compl., How Many	23. Intervals Drilled By	Rotary Tools
7041'	7002'	--	0 - TD	Cable Tools

24. Producing interval(s), of this completion - Top, Bottom, Name		25. Was Directional Survey Made
6602' - 6932' Drinkard		No

26. Type Electric and Other Logs Run	27. Was Well Cored
	No

28. CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
11-3/4"	42	420'	17-1/2"	340 sx Incor, 200 Incor neat	105 sx
8-5/8"	24, 32	3752'	11"	150 sx Incor, 220 Incor neat	--
5-1/2"	14	6009'	7-7/8"	400 sx	TCMT 3500'

29. LINER RECORD				30. TUBING RECORD			
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
4"	5815'	7041'	75 C1 C		2-3/8"	6950'	

31. Perforation Record (Interval, size and number)		32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.	
6820'-22', 24'-34', 50'-60', 70'-78', 90'-94', 98'-6900', 06'-10', and 18'-32' w/2 SPF		DEPTH INTERVAL	
6602'-08', 12'-16', 20'-24', 26'-28', 36'-40', 50'-70', 84'-6700', 18'-20', 24'-26', 30'-32', and 40'-70' w/4 JSPE		AMOUNT AND KIND MATERIAL USED	
		6820' - 6932' 1200 gal 60% foamed 20% HCL w/additives	
		6602' - 6770' 1000 gal 20% HCL w/additives	

33. PRODUCTION							
Date First Production		Production Method (Flowing, gas lift, pumping - Size and type pump)				Well Status (Prod. or Shut-in)	
8-28-83		Pumping				Producing	
Date of Test	Hours Tested	Choke Size	Prod'n. For Test Period	Oil - Bbl.	Gas - MCF	Water - Bbl.	Gas - Oil Ratio
12-7-83	24			5	10	4	
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API (Corr.)	
			5	10	4		

34. Disposition of Gas (Sold, used for fuel, vented, etc.)	Test Witnessed By
Sold	

35. List of Attachments		
36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.		
SIGNED <u>Cathy L. Ferman</u>	TITLE <u>Asst. Admin. Analyst</u>	DATE <u>12-15-83</u>

0+6 - NMOCD, H 1 - R. E. Ogden, Hou 1 - F. J. Nash, Hou 1 - CLF

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy _____	T. Canyon _____	T. Ojo Alamo _____	T. Penn. "B" _____
T. Salt _____	T. Strawn _____	T. Kirtland-Fruitland _____	T. Penn. "C" _____
B. Salt _____	T. Atoka _____	T. Pictured Cliffs _____	T. Penn. "D" _____
T. Yates _____	T. Miss _____	T. Cliff House _____	T. Leadville _____
T. 7 Rivers _____	T. Devonian _____	T. Menefee _____	T. Madison _____
T. Queen _____	T. Silurian _____	T. Point Lookout _____	T. Elbert _____
T. Grayburg 3840'	T. Montoya _____	T. Mancos _____	T. McCracken _____
T. San Andres 3980'	T. Simpson _____	T. Gallup _____	T. Ignacio Qtzte _____
T. Glorieta 5371'	T. McKee _____	Base Greenhorn _____	T. Granite _____
T. Paddock _____	T. Ellenburger _____	T. Dakota _____	T. _____
T. Blinberry 5746'	T. Gr. Wash _____	T. Morrison _____	T. _____
T. Tubb _____	T. Granite _____	T. Todilto _____	T. _____
T. Drinkard _____	T. Delaware Sand _____	T. Entrada _____	T. _____
T. Abo _____	T. Bone Springs _____	T. Wingate _____	T. _____
T. Wolfcamp _____	T. _____	T. Chinle _____	T. _____
T. Penn. _____	T. _____	T. Permian _____	T. _____
T. Cisco (Bough C) _____	T. _____	T. Penn. "A" _____	T. _____

OIL OR GAS SANDS OR ZONES

No. 1, from 6820' to 6932'	No. 4, from _____ to _____
No. 2, from 6602' to 6770'	No. 5, from _____ to _____
No. 3, from _____ to _____	No. 6, from _____ to _____

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from _____ to _____ feet.
No. 2, from _____ to _____ feet.
No. 3, from _____ to _____ feet.
No. 4, from _____ to _____ feet.

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0'	29'	29'	Surface	3705'	3752'	47'	Shale, Lime
29'	139'	110'	Caliche, Sand	3752'	4508'	756'	Shale
139'	420'	291'	Lime, Sand	4508'	4875'	367'	Shale, Sand
420'	1047'	627'	Red Bed, Shale	4815'	4935'	60'	Shale
1047'	1545'	498'	Red Bed	4935'	5723'	788'	Shale, Lime
1545'	1709'	164'	Anhydrite	5723'	6004'	286'	Lime
1709'	2085'	376'	Anhydrite, Shale				
2085'	2507'	422'	Salt, Anhydrite				
2507'	2565'	58'	Salt				
2565'	2831'	266'	Salt, Sand				
2831'	3114'	283'	Lime				
3114'	3705'	591'	Shale				

DEC 21 1983

HOLE OFFICE