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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease	
State <input checked="" type="checkbox"/>	Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.	
L-2945	

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. <input checked="" type="checkbox"/> OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER-		7. Unit Agreement Name
2. Name of Operator The Superior Oil Company		8. Farm or Lease Name State "N"
3. Address of Operator P. O. Box 1900, Midland, Texas 79701		9. Well No. 2
4. Location of Well UNIT LETTER <u>D</u> <u>735</u> FEET FROM THE <u>North</u> LINE AND <u>840</u> FEET FROM THE <u>West</u> LINE, SECTION <u>10</u> TOWNSHIP <u>17-S</u> RANGE <u>34-E</u> NMPM.		10. Field and Pool, or Wildcat Undesignated
15. Elevation (Show whether DF, RT, GR, etc.) GR: 4070		12. County Lea

16.

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐
TEMPORARILY ABANDON ☐
PULL OR ALTER CASING ☐
OTHER ☐

PLUG AND ABANDON ☐
CHANGE PLANS ☐
OTHER ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐
COMMENCE DRILLING OPNS. ☐
CASING TEST AND CEMENT JOBS ☒
OTHER ☐

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

The State "N" No. 2 was spudded March 3, 1972. Drilled 15" hole to total depth of 250'. Circulated hole clean. Ran 11-3/4", 42#, H-40, ST&C casing to 250'. Cemented by Dowell with 350 sacks Class "C" cement with 2% CaCl and 1/4#/SK D-29. Final pressure 700 psi. Completed 10:20 A.M. March 4, 1972. Cement circulated to surface.

Installed bradenhead and blowout preventer. Tested BOP rams and choke manifold to 1000 psi. Tested 11-3/4" casing to 1000 psi for 30 minutes with no pressure loss after WOC 24 hours. Ran 11" bit to top of cement inside of 11-3/4" casing at 205'. Tested Kellycock and hydril to 1000 psi, OK. Drilled out of 11-3/4" casing shoe at 10:30 P.M., March 5, 1972, after WOC for 36 hours and 10 minutes.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED <u>T. D. Clay</u>	TITLE <u>Petroleum Engineer</u>	DATE <u>March 8, 1972</u>
Orig. Signed by <u>Joe D. Ramey</u> Dist. 1, Supv.		
APPROVED BY _____	TITLE _____	DATE _____
CONDITIONS OF APPROVAL, IF ANY:		

MAR 9 1972