

NEW MEXICO OIL CONSERVATION COMMISSION

NO. OF COPIES RECEIVED		
DISTRIBUTION		
SALE PRICE		
FILE		
J.S.G.S.		
LAND OFFICE		
OPERATOR		

5a. Indicate Type of Lease  
State  Fee

5. State Oil & Gas Lease No.  
B-1519

7. Unit Agreement Name  
North Vacuum Abo Unit

6. Farm or Lease Name

9. Well No.  
229

10. Field and Pool, or Wildcat  
North Vacuum Abo

12. County  
Lea

SUNDRY NOTICES AND REPORTS ON WELLS

DO NOT USE THIS FORM FOR PROPOSALS TO ABANDON OR CHANGE OR MOVE WELLS TO A DIFFERENT RESERVOIR.  
USE APPLICATION FOR PERMIT TO ABANDON (FORM C-102) FOR SUCH PROPOSALS.

OIL WELL  GAS WELL  OTHER

Name of Operator  
Mobil Producing TX. & N.M. Inc.

Address of Operator  
9 Greenway Plaza, Suite 2700, Houston, Texas 77046

Location of Well  
UNIT LETTER L 660 FEET FROM THE West LINE AND 2000 FEET FROM  
THE South LINE, SECTION 10 TOWNSHIP 17-S RANGE 34-E N.M.P.M.

13. Elevation (Show whether DF, RT, CR, etc.)

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data  
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK  PLUG AND ABANDON  REMEDIAL WORK  ALTERING CASING

TEMPORARILY ABANDON  CHANGE PLANS  COMMENCE DRILLING OPNS.  PLUG AND ABANDONMENT

PULL OR ALTER CASING  OTHER  CASING TEST AND CEMENT JOB

OTHER  OTHER Cmt behind 5 1/2" csg

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1403.

8-10-81 MIRU Clark Well Serv Ut unseat pump. Hot oiled down tbg w/35 B lease oil. POH w/ rods & pump. Inst BOP POH w/2-7/8" tbg, TAC & OPMA Tally bmt @ 8810. WIH w/5 1/2" Arrow Tension pkr, on 64 jts 2-7/8" tbg to 2060, Acid Engr load csg w/31 B wtr press 1000 held OK. Pump 65 B wtr down 5 1/2 & 8-5/8" csg @ 1-3/4 BPM 900 psi. Bld off press. SDFN.

8-11-81 HOWCO & Cardinal Survey Co ran tracer surv. Lost RA mtrl @ 300'. POH w/pkr WIH w/ret BP & pkr set BP @ 2-16, press test BP 1000, held OK, cap w/2 sx sd. POH w/ pkr Welex ran cmt bond Log 1700 to surf. Log showed bridge 850-1175, perf 5 1/2" csg 2 holes @ 800. Estb inj rate down csg 5 BPM @ 500 psi. Circ 5 1/2" x 8-5/8 Annulus w/200 sx Class "C" 2% ChcL. Closed surf valve & sqz 200 sx Class "C" 2 BPM @ 1000 psi. Displace csg w/wtr to 650'. Final sqz press 800 psi. Job comp @ 4 PM 8-11-81.

(Continued on back side)

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED K.L. Hoger TITLE Authorized Agent DATE 8-24-81

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE \_\_\_\_\_

CONDITIONS OF APPROVAL, IF ANY:

AUG 31 1981

- 8-13-81 8987 TD, 8945 PBTD, Abo 8745-8924 OA. WIH w/4-5/8 HTCo bit, 5-1/2 CS, 4 - 3-1/2 cols on 2-7/8 tbg to 583, drlg good cmt 583-678, POH, bit cmtd up, WIH w/4-3/4 mill tooth bit, 4- 3-1/2 cols, drlg good cmt 678-709, circ clean, SDFN.
- 8-14-81 Cont drlg cmt 709-830, fell thru, press test sqz holes @ 800, 500 psi 10 min/held ok, POH, layed cols, WIH w/BP ret head, circ sd off BP @ 2016, displ hole w/clean wtr, pickup & POH w/BP, WIH w/31' x 2-7/8 OPMA @ 8909-40, 4' x 2-7/8 perf tbg sub @ 8905-09, SN @ 8904, 8 jts 2-7/8 8 RT tbg, 3' x 5-1/2 Baker TAC @ 8677 w/12,000 Ten, 271 jts 2-7/8 8 RT tbg, 26' of 2-7/8 8 RT tbg subs, SDFN. - 80 BLW + 35 BL).
- 8-15-81 Attm to run pump & stop in subs @ surf, rel TA & LD 26' of 2-7/8 subs & PU 1 - 24' jt 2-7/8 tbg, land btm of 2-7/8 OPMA @ 8938, tbg perfs 8903-8907, SN @ 8902, Baker TA @ 8675 set w/12,000# T, ran 2-1/2 x 1-1/2 x 20 pump w/1-1/2 x 8' GA & 141 - 3/4 & 107 - 7/8 & 102 - 1" rods, hung well on, test pump w/400 psi, rel Clarke unit @ 5 PM 8-15-81, turn to prod. - 35 BLO + 110 BLW.

18 1981