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U.S.G.S.	
LAND OFFICE	
TRANSPORTER	OIL
	GAS
OPERATOR	
PRORATION OFFICE	

NEW MEXICO OIL CONSERVATION COMMISSION  
 REQUEST FOR ALLOWABLE  
 AND  
 AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104  
 Supersedes Old C-104 and C-110  
 Effective 1-1-65

I. Operator  
**Aztec Oil & Gas Company**  
 Address  
**Box 837, Hobbs, NM 88240**  
 Reason(s) for filing (Check proper box) Other (Please explain)  
 New Well  Change in Transporter of:  
 Recompletion  Oil  Dry Gas  **Gas Connection**  
 Change in Ownership  Casinghead Gas  Condensate

If change of ownership give name and address of previous owner

II. DESCRIPTION OF WELL AND LEASE  
 Lease Name **West Corbin** Well No. **1** Pool Name, including Formation **Morrow - Undesignated** Kind of Lease **Federal** Lease No. **NM 193**  
 Location  
 Unit Letter **H** **1980** Feet From The **North** Line and **660** Feet From The **East**  
 Line of Section **18** Township **18** Range **33** NMPM, **Lea** County

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS  
 Name of Authorized Transporter of Oil  or Condensate  Address (Give address to which approved copy of this form is to be sent)  
**Permian Corp** **P.O. Box 1183, Houston, Texas**  
 Name of Authorized Transporter of Casinghead Gas  or Dry Gas  Address (Give address to which approved copy of this form is to be sent)  
**Southern Union Gas Co.** **1507 Pacific Ave. Dallas, Texas**  
 If well produces oil or liquids, give location of tanks. Unit **H** Sec. **18** Twp. **18** Rge. **33** Is gas actually connected? **Yes** When **4-15-75**

If this production is commingled with that from any other lease or pool, give commingling order number: **No**

IV. COMPLETION DATA  
 Designate Type of Completion - (X)  
 Date Spudded \_\_\_\_\_ Date Compl. Ready to Prod. \_\_\_\_\_ Total Depth \_\_\_\_\_ P.B.T.D. \_\_\_\_\_  
 Elevations (DF, RKB, RT, GR, etc.) \_\_\_\_\_ Name of Producing Formation \_\_\_\_\_ Top Oil/Gas Pay \_\_\_\_\_ Tubing Depth \_\_\_\_\_  
 Perforations \_\_\_\_\_ Depth Casing Shoe \_\_\_\_\_  
**TUBING, CASING, AND CEMENTING RECORD**  

HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT

V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)  
 Date First New Oil Run To Tanks \_\_\_\_\_ Date of Test \_\_\_\_\_ Producing Method (Flow, pump, gas lift, etc.) \_\_\_\_\_  
 Length of Test \_\_\_\_\_ Tubing Pressure \_\_\_\_\_ Casing Pressure \_\_\_\_\_ Choke Size \_\_\_\_\_  
 Actual Prod. During Test \_\_\_\_\_ Oil - Bbls. \_\_\_\_\_ Water - Bbls. \_\_\_\_\_ Gas - MCF \_\_\_\_\_

GAS WELL  
 Actual Prod. Test-MCF/D \_\_\_\_\_ Length of Test \_\_\_\_\_ Bbls. Condensate/MMCF \_\_\_\_\_ Gravity of Condensate \_\_\_\_\_  
 Testing Method (pitot, back pr.) \_\_\_\_\_ Tubing Pressure (shut-in) \_\_\_\_\_ Casing Pressure (shut-in) \_\_\_\_\_ Choke Size \_\_\_\_\_

VI. CERTIFICATE OF COMPLIANCE  
 I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.  
 original signed by  
**LESTER L. DUKE**  
 \_\_\_\_\_  
 (Signature)  
**District Superintendent**  
 \_\_\_\_\_  
 (Title)  
**April 21, 1975**  
 \_\_\_\_\_  
 (Date)

OIL CONSERVATION COMMISSION  
 APPROVED \_\_\_\_\_, 19\_\_\_\_  
 BY Orig. Signed by  
Joe D. Ramsey  
 TITLE \_\_\_\_\_  
 This form is to be filed in compliance with RULE 1104.  
 If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.  
 All sections of this form must be filled out completely for allowable on new and recompleted wells.  
 Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.  
 Separate Forms C-104 must be filed for each pool in multiply completed wells.