

Submit 3 Copies To Appropriate District Office  
 District I  
 1625 N. French Dr., Hobbs, NM 88240  
 District II  
 811 South First, Artesia, NM 88210  
 District III  
 1000 Rio Brazos Rd., Aztec, NM 87410  
 District IV  
 2040 South Pacheco, Santa Fe, NM 87505

State of New Mexico  
 Energy, Minerals and Natural Resources

Form C-103  
 Revised March 25, 1999

OIL CONSERVATION DIVISION  
 2040 South Pacheco  
 Santa Fe, NM 87505

WELL API NO. 30-025-24800
5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
6. State Oil & Gas Lease No.

**SUNDRY NOTICES AND REPORTS ON WELLS**  
 (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well:  
 Oil Well  Gas Well  Other

2. Name of Operator  
 EnerQuest Resources, LLC

3. Address of Operator  
 P. O. Box 11150, Midland, TX 79702

7. Lease Name or Unit Agreement Name:  
 Laney

8. Well No.  
 4

9. Pool name or Wildcat  
 Leano Seven Rivers

4. Well Location  
 Unit Letter 0 : 560 feet from the south line and 2000 feet from the east line  
 Section 30 Township 18S Range 39E NMPM Lea County

10. Elevation (Show whether DR, RKB, RT, GR, etc.)  
 3605' GR

11. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

<b>NOTICE OF INTENTION TO:</b>		<b>SUBSEQUENT REPORT OF:</b>	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input checked="" type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	MULTIPLE COMPLETION <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	
OTHER: <input type="checkbox"/>		OTHER: <input type="checkbox"/>	

12. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

4-19-02: MIRU Triple N Rig #25. ND wellhead & NUBOP. LD 1 jt tbg. PU 116 jts 2 3/8" workstring tbg. SD.

4-22-02: Notified OOD Sylvia Dickey. Circ hole w/mud & pumped 25 sk "C" plug from 3600' -3230'. POOH w/tbg. NUBOP & wellhead. Stretched csg & indicated 514' free pipe. NU wellhead & RIH w/wireline, perf csg @ 1800'. POOH w/wireline. TIH w/pkr to 1488'. Loaded hole & set pkr. Est rate @ 1 BPM @ 1300 psi & squeezed 50 sks "C" cmt 1800'-1650', ISIP 1100 psi. WCC 2 hrs & POOH w/pkr. RIH w/wireline & perf @ 411'. POOH w/wireline. RIH w/pkr to 90' & set packer. Est circ & squeezed 50 sks cmt 411'-260'. SI well & SDFN.

4-23-02: Rel pkr & POOH. RIH w/wireline & tagged cmt @ 260'. POOH w/wireline. Pumped 10 sks "C" cmt 60'-surf. POOH. Noticed slight water flow on 4 1/2" x 8 5/8" annulus. RU center to csg annulus & press up to 500 psi w/no rate. Called out welder & welded plate between 4 1/2" x 8 5/8".

4-24-02: E.L. Gonzales w/OOD on location. RU reverse unit & RIH w/3 7/8" bit & 3 1/8" DC's. RU swivel & drill cmt 4' - 60'. Continue irhole, tag cmt @ 260'. Drilled 260' - 366'. Press test csg to 500 psi & would not hold. POOH w/bit & collars. RIH w/wireline & perf csg @ 361'. POOH w/wireline. SIBOP & press up to 500 psi w/no rate. RIH w/wireline & perf csg @ 250'. POOH w/wireline. SI BOP & establish

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Christopher P. Renaud TITLE Vice President DATE 5-02-02

Type or print name Christopher P. Renaud Telephone No. 915 6853116  
 (This space for State use)

APPROVED BY Johnny Robinson TITLE COMPLIANCE OFFICER DATE AUG 06 2002  
 Conditions of approval, if any:

504

GWW

4-24-02: (cont.) circulation to surface. RIH w/tbg to 366' & pumped 5 sks "C" plug 2-8'-292'. PCH to 292' & reversed clean. PCH w/tbg. NDBOP & NU swage. Established circ @ 4½" x 8 5/8" annulus & squeezed 75 sks "C" cmc from 250' to surf. SI csg & dress up to 100 psi ok. RD & move off.