

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED  
Budget Bureau No. 1004-0135  
Expires: March 31, 1993

**SUNDRY NOTICES AND REPORTS ON WELLS**

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals

5. Lease Designation and Serial No.

NM0392867

6. If Indian, Allottee or Tribe Name

**SUBMIT IN TRIPLICATE**

7. If Unit or CA, Agreement Designation

1. Type of Well

Oil Well  Gas Well  Other

8. Well Name and No.

Cinco de Mayo Fed #3

2. Name of Operator

BTA Oil Producers

9. API Well No.

30-025-24804

3. Address and Telephone No.

104 S. Pecos, Midland, TX 79701

10. Field and Pool, or Exploratory Area

Shinnery Queen

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

990' FNL & 990' FWL  
Sec 24, T18S, R32E

11. County or Parish, State

Lea Co., NM

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION
<input type="checkbox"/> Notice of Intent	<input checked="" type="checkbox"/> Abandonment
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Plugging Back
	<input type="checkbox"/> Casing Repair
	<input type="checkbox"/> Altering Casing
	<input type="checkbox"/> Other _____
	<input type="checkbox"/> Change of Plans
	<input type="checkbox"/> New Construction
	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Water Shut-Off
	<input type="checkbox"/> Conversion to Injection
	<input type="checkbox"/> Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

9-15-92: MIRU, WIH w/gauge line, unable to get below 3790', Spotted 25 sx cmt plug 3790-3440' (tagged)

9-16-92: Shot 4-1/2" csg @ 466', LD 11 jts (469.10')

9-17-92: Spotted 100 sx cmt plug 516'-296' (tagged)  
Spotted 15 sx from 50' to surface  
Installed dry hole marker.  
P&A 9-17-92

Witnessed by BLM personnel

Approved as to plugging of the well bore,  
Liability under bond is retained until  
surface restoration is completed.

14. I hereby certify that the foregoing is true and correct

Signed *Dorothy Neufeld* Title Regulatory Administrator Date 9-25-92

(This space for Federal or State office use)

Approved by *Adam Sulamoh* Title \_\_\_\_\_ Date 10/7/92

Conditions of approval, if any: