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**NEW MEXICO OIL CONSERVATION COMMISSION
WELL COMPLETION OR RECOMPLETION REPORT AND LOG**

Form C-105
Revised 11-1-78

5a. Indicate Type of Lease	
State ☒	Fee ☐
5b. State Oil & Gas Lease No. L-3556	

10. TYPE OF WELL		7. Unit Agreement Name	
b. TYPE OF COMPLETION OIL WELL ☒ GAS WELL ☐ DRY ☐ OTHER ☐ NEW WELL ☐ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ OTHER ☐		8. Farm or Lease Name State FU	
2. Name of Operator AMOCO PRODUCTION COMPANY		9. Well No. 1	
3. Address of Operator P. O. Box 68, Hobbs, NM 88240		10. Field and Pool, or wildcat Airstrip Upper Bone Spr	
4. Location of Well UNIT LETTER <u>K</u> LOCATED <u>1980</u> FEET FROM THE <u>South</u> LINE AND <u>1980</u> FEET FROM <u>West</u> LINE OF SEC. <u>25</u> TWP. <u>18-S</u> RGE. <u>34-E</u>		11. County Lea	
15. Date XXXX OC 2-10-84	16. Date T.D. Reached 4-21-75	17. Date Compl. (Ready to Prod.) 3-2-84	18. Elevations (DF, RKB, RT, GR, etc.) 3986' RDB
20. Total Depth 13490'	21. Plug Back T.D. 12088'	22. If Multiple Compl., How Many	23. Intervals Drilled By Rotary Tools 0-TD
24. Producing interval(s), of this completion - Top, Bottom, Name 8317'-9370' Upper Bone Springs			25. Was Directional Survey Made no
26. Type Electric and Other Logs Run			27. Was Well Cored no

CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13-3/8"	48	413'	17-1/2"	475 sx CI C w/2% CaCl	Circ. 75 sx
9-5/8"	32.3-36	4697'	12-1/4"	3390 sx TLW w/add.	Circ. 125 sx
7-5/8"	26.4-29.7	12140'	8-3/4"	770 sx Lite & CI H	TCMT 4800'

LINER RECORD				TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET
					2-3/8"	10675'
						PACKER SET

31. Perforation Record (Interval, size and number) 9302'-08', 9312'-17', 9322'-28', 9332'-36', 9356'-62' & 9366'-70' w/2 JSPF; 9182'-9201', 9216'-30 & 9240'-59' w/4 JSPF; 8317'-8346' w/2 JSPF		32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.	
		DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
		9302'-9370'	6250 gal 20% HCL, 6500 gal 20% MOD 202 & 1000 SCF N2/bbl
		8317'-8346'	3000 gal 15% NE HCL

PRODUCTION							
Date First Production 2-25-84		Production Method (Flowing, gas lift, pumping - Size and type pump) pumping				Well Status (Prod. or Shut-in) producing	
Date of Test 3-2-84	Hours Tested 24	Choke Size	Prod'n. For Test Period	Oil - Bbl. 20	Gas - MCF 3	Water - Bbl.	Gas - Oil Ratio 150
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl. 20	Gas - MCF 3	Water - Bbl.	Oil Gravity - API (Corr.)	

34. Disposition of Gas (Sold, used for fuel, vented, etc.) sold	Test Witnessed By
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35. List of Attachments Logs mailed
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36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

SIGNED Cathy L. Forman TITLE Assist. Admin. Analyst DATE 3-15-84

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 30 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radioactivity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quadruplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy _____	T. Canyon _____	T. Ojo Alamo _____	T. Penn. "B" _____
T. Bustler _____	T. Strawn <u>12105'</u>	T. Kirtland-Fruitland _____	T. Penn. "C" _____
D. XXX <u>1908'</u>	T. Atoka <u>12446'</u>	T. Pictured Cliffs _____	T. Penn. "D" _____
T. Yates <u>3490'</u>	T. Miss <u>13405'</u>	T. Cliff House _____	T. Leadville _____
T. 7 Rivers _____	T. Devonian _____	T. Menefee _____	T. Madison _____
T. Queen <u>4750'</u>	T. Silurian _____	T. Point Lookout _____	T. Elbert _____
T. Grayburg _____	T. Montoya _____	T. Mancos _____	T. McCracken _____
T. San Andres _____	T. Simpson _____	T. Gallup _____	T. Ignacio Qtzite _____
T. Glorieta _____	T. McKee _____	T. Base Greenhorn _____	T. Granite _____
T. Paddock _____	T. Ellenburger _____	T. Dakota _____	T. _____
T. Blinberry _____	T. Gr. Wash _____	T. Morrison _____	T. _____
T. Tubb _____	T. Granite _____	T. Todilto _____	T. _____
T. Drinkard _____	T. Delaware Sand <u>5865'</u>	T. Entrada _____	T. _____
T. Abo _____	T. Bone Springs <u>7800'</u>	T. Wingate _____	T. _____
T. Wolfcamp <u>10534'</u>	T. 1st Bn Spr <u>9080'</u>	T. Chinle _____	T. _____
T. Penn. _____	T. 2nd Bn Spr <u>9460'</u>	T. Permian _____	T. _____
T. Cisco (Bough C) _____	T. 3rd Bn Spr <u>10258'</u>	T. Penn. "A" _____	T. _____
T. Mid Morrow <u>13050'</u>			

OIL OR GAS SANDS OR ZONES

No. 1, from <u>9302'</u> to <u>9370'</u>	No. 4, from _____ to _____
No. 2, from <u>9182'</u> to <u>9259'</u>	No. 5, from _____ to _____
No. 3, from <u>8317'</u> to <u>8346'</u>	No. 6, from _____ to _____

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from _____ to _____ feet.	_____
No. 2, from _____ to _____ feet.	_____
No. 3, from _____ to _____ feet.	_____
No. 4, from _____ to _____ feet.	_____

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0'	77'	77'	Surface	10160'	10266'	106'	Lime & Chert
77	246	169	Surface & Red Bed	10266	10625	359	Lime
246	418	172	Red Bed	10625	11066	441	Lime & Shale
418	758	340	Red Bed & Shale	11066	11079	13	Lime
758	1412	654	Red Bed & Anhydrite	11079	11190	111	Lime, shale, Chert
1412	1633	221	Shale & Anhy	11190	11207	17	Lime, shale
1633	2160	527	Anhy	11207	11258	51	Lime, shale & Chert
2160	3311	1151	Anhy & Salt	11258	11287	29	Shale
3311	3914	603	Anhy	11287	11332	45	Lime, Shale
3914	4275	361	Lime	11332	11412	80	Shale
4275	4626	351	Anhy & Lime	11412	11478	66	Lime
4626	7514	2888	Anhy	11478	11488	10	Lime & Shale
7514	7830	316	Lime, Sand	11488	11687	199	Shale
7830	8550	720	Lime	11687	11863	176	Lime & Shale
8550	8779	229	Lime & Chert, Shale	11863	12114	251	Shale
8779	9262	483	Lime	12114	12140	26	Lime, Shale
9262	9388	126	Lime, Sand, Chert	12140	12279	139	Shale
9388	10160	172	Lime				