

Submit 3 Copies To Appropriate District Office  
 District I  
 1625 N. French Dr., Hobbs, NM 87240  
 District II  
 811 South First, Artesia, NM 87210  
 District III  
 1000 Rio Brazos Rd., Aztec, NM 87410  
 District IV  
 2040 South Pacheco, Santa Fe, NM 87505

State of New Mexico  
 Enclosed, Minerals and Natural Resources

Form C-103  
 Revised March 25, 1999

**OIL CONSERVATION DIVISION**  
 2040 South Pacheco  
 Santa Fe, NM 87505

WELL API NO.  
 30-025-01363 26223

5. Indicate Type of Lease  
 STATE  FEE

6. State Oil & Gas Lease No.  
 B-2229

7. Lease Name or Unit Agreement Name:  
 PHILMEX

8. Well No.  
 13

9. Pool name or Wildcat  
 MALJAMAR GRAYBURG/SAN ANDRES

10. Elevation (Show whether DR, RKB, RT, GR, etc.)  
 4145' GL 4161' KB

**SUNDRY NOTICES AND REPORTS ON WELLS**  
 (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well:  
 Oil Well  Gas Well  Other

2. Name of Operator  
 Phillips Petroleum Company

3. Address of Operator  
 4001 Penbrook Street Odessa, TX 79762

4. Well Location  
 Unit Letter B : 330 feet from the NORTH line and 1980 feet from the EAST line  
 Section 27 Township 17S Range 33E NMPM County LEA

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

|  |  |   |   |
|--|--|---|---|
| <b>NOTICE OF INTENTION TO:</b>                 |  | <b>SUBSEQUENT REPORT OF:</b>  |   |
| PERFORM REMEDIAL WORK <input type="checkbox"/> | PLUG AND ABANDON <input type="checkbox"/>    | REMEDIAL WORK <input type="checkbox"/>  | ALTERING CASING <input type="checkbox"/>      |
| TEMPORARILY ABANDON <input type="checkbox"/>   | CHANGE PLANS <input type="checkbox"/>        | COMMENCE DRILLING OPNS. <input type="checkbox"/>                                  | PLUG AND ABANDONMENT <input type="checkbox"/> |
| PULL OR ALTER CASING <input type="checkbox"/>  | MULTIPLE COMPLETION <input type="checkbox"/> | CASING TEST AND CEMENT JOB <input type="checkbox"/>                               |   |
| OTHER: <input type="checkbox"/>                |  | OTHER: TEST S.I. WELL & REQUEST FOR REVISIONS <input checked="" type="checkbox"/> |   |

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompilation.

07/30/01 RU DDU ND WH COOH W/RODS & PMP LD ON EDS.  
 07/31/01 FIN COOH W/RODS & PMP LD 6 7/8 RODS 170 3/4 RODS & PMP ND WH NU BOP COOH W/TBG LD 132 JTS 2-3/8 TBG GIH W/4-1/2 BIT & SCRPR PU 2-3/8 WS RAN BIT/SCRPR ON 140 JTS 2-3/8 TBG T/4380'.  
 08/01/01 COOH W/2-3/8 WS & BIT & SCRPR LD BIT/SCRPR GIH W/EZ DRL BP 139 JTS TBG SET BP @ 4340' CIRC W/120 BBL PKR FL CLOSE VLV ON CSG PRESS TST CSG & CIBP T/540 PSI 30 MIN CSG IX PRESS LOSS 350 PSI 5 MIN COOH W/WS & SET TL GIH W/R4 TENSN PKR ON 1 STD SET R4 60' PRESS TST DN TBG T/500 PSI W/CHART RECORDER OK CSG GOOD F/60-4340' PULL 1 JT SET R4 TENSN PKR 30' PRESS TST DN TBG LKNG @ 30-60' PRESS TST DN CSG 0-30' 500 PSI 30 MIN OK REL R4 PKR & COOH.  
 08/02/01 GIH W/R4 PKR SET @ 60' PRESS TST DN CSG T/500 PSI LKNG SML FLOW OUT BRADENHD PRESS UP CSG T/ BFK CIRC OUT BRADENHD PRESS T/650 PSI CIRC OUT BRADENHD COOH W/TBG & R4 PKR GIH W/2 JTS 2-3/8 OPEN ENDED @ 60' READY T/PMP CMT.

(CONTINUED ON BACK) ~~This Approval of Temporary Abandonment Expires~~

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Larry M. Sanders TITLE SUPVR., REGULATION/PERORATION DATE 8/23/01  
 Type or print name LARRY M. SANDERS Telephone No. 915/368-1488

APPROVED BY [Signature] TITLE [Signature] DATE [Signature]  
 Conditions of approval, if any: [Signature]

3  
2

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PHILMEX #13 (CONTINUED)

08/03/01 WO HES CMT PMP TRKS MIRU HES BRK CIRC PMP CMT MICROMATRIX FLYASH 24 SX SQZ W/CMT SD RD HES PLACED 2 SX IN FORM LEFT 4 SX IN CSG 18 SXS T/PIT PRESS ON SQZ 550 PSI SI W/525 PSI.

08/04/01 SD WO CMT T/CURE

08/07/01 ND WH NU BOP MIRU STAR TL REV UNIT GIH W/BIT & DC TAG CMT 15' RU SWIVEL GIH & START DRLG CMT FELL OUT CMT @ 49' CONTINUE DN T/100' CIRC CLN COOH W/DCS & BIT SI BOP PRESS TST CSG T/500 PSI LK LOST 500 PSI 3-4 MIN LK ON BRADENHD CIRC SML AMT AROUND WHEN PRESS UP ON CSG CONT T/PRESS UP DWN CSG & BRADENHD BRADENHD WOULDN'T PRESS UP PMP 1-1/2 BBL MIN DN BRADENHD 50 PSI TOTAL PRESS BRADENHD GOES ON VAC WHEN QUIT PMPG ON IT CSG WILL PRESS UP T/500 PSI BUT WON'T HOLD CONSULT W/ENGR ON PROBLEM.

08/08/01 WO HES LOG TRK MIRU HES LOG TRK RUN CMT BONOLOG ON CSG F/3200' SURF ANALYZE LOGS F/LOG RUN GIH W/4-1/2 PERF GUN & SHOOT 4 HOLES @ 450' COOH W/PEERF EQMT RD HES CIRC & ESTAB CIRC & PMP RATE.

08/09/01 MIRU HES CMT TRKS PMP CMT DN BRADENHD & CSG F/CMT SQZ PMP 13 BBL WTR DN BRADENHD START CMT @ 13.0 PPG DN BRADENHD PRESS T/500 PSI PMP 7 BBL DIRT CAME UP F/AROUND WH SWITCHED T/CSG SIDE START LEAD CMT DN CSG @ 13 PPG PMP 24 BBL @ 400 PSI CMT ON FORM PSI @ 500 PSI START TAIL CMT @ 15 PPG PSI @ 550 TAIL CMT ON FORM PSI @ 600 PMP 34 BBL PMP REST LEAD CMT @ 13 PPG PSI @ 550 PMP 30 BBL WASH UP T/PIT PMP 2 BBL WTR 500 PSI START SUPER FLUSH PMP 6 BBL @ 500 PSI PMP 2 BBL WTR @ 480 PSI START TAIL CMT @ 15 PPG @ 520 PSI PMP 34 BBL PMP DISPL 3 BBL @ 500 PSI WASH UP T/PIT DISPL 1-1/2 WTR @ 370 PSI SD 370 PSI ON CSG - END OF JOB.

08/10/01 MIRU STAR TL GIH W/BIT & 6 DCS DRL ON CMT TOC 36' DO T/46' FELL OUT CMT CONT GIH W/BIT COLLARS & TBG TOC @ 267' DO CMT T/448' CONT GIH T/505' CIRC CLN COOH W/7 JTS TBG.

08/13/01 MIRU POOL KILL TRK PRESS TST CSG & CIBP T/500 PSI W/CHART RECORDER LEAK GIH W/BIT & DCS ON TBG HIT CMT STRINGER @ 500' DO 40' CMT GIH W/TBG & BIT T/780' CIRC COOH W/TBG & DCS GIH W/R4 TENSN PKR ON TBG SET PKR @ 572' & PRESS TST DN TBG T/500 PSI W/RECORDER CSG OK F/572-4340' MOVE PKR T/508 & PRESS TST OK CSG GOOD F/508-4340' MOVE PKR T/478' & PRESS TST OK MOVE PKR T/443' & PRESS TST T/500 PSI OK MOVE PKR T/374 & PRESS TST T/500 PSI LK PRESS LOSS OF 150-200 PSI 3-4 MIN COULDN'T GET PMP RATE PRESS TST CSG F/SURF T/374' WHERE R4 PKR SET PRESS TST T/500 PSI LK PRESS LOSS 200-300 PSI 3-4 MIN LKS @ 30-60' & 374-443' BOTH LKS SAME SQZ HOLE ATTEMPTED T/SQZ CONSULT W/ENGR OVER JOB IN PROGRESS.

08/14/01 GIH W/6 DCS & COOH LD DCS GIH W/TBG OPENENDED COOH LD TBG LD 139 JTS ND BOP NU WH RD DDU WILL BE TURNED OVER T/DRLG DEPT F/P&A WELL STATUS SHUT IN - DROP F/REPORT.

RECEIVED