

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN DUPLICATE

(See other instructions on reverse side)

Form approved.
Budget Bureau No. 42-R855.5.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL: OIL WELL GAS WELL DRY Other _____

b. TYPE OF COMPLETION: NEW WELL WORK OVER DEEP-EN PLUG BACK DIFF. RESVR. Other P & A

2. NAME OF OPERATOR
INEXCO OIL COMPANY

3. ADDRESS OF OPERATOR 1100 Milam Bldg., Ste. 1900, Houston, Tx. 77002
(Division) 910 Wilson Tower, Corpus Christi, Tx. 78476

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*
At surface 1980' FNL & 1980' FEL
At top prod. interval reported below None
At total depth _____

14. PERMIT NO. Federal DATE ISSUED MAY 29 1981

5. LEASE DESIGNATION AND SERIAL NO. NM-9560-A

6. IF INDIAN, ALLOTTEE OR TRIBE NAME _____

7. UNIT AGREEMENT NAME _____

8. FARM OR LEASE NAME Federal Sicola

9. WELL NO. 12-T

10. FIELD AND POOL, OR WILDCAT West Tonto Penn

11. SEC. T. R., N., OR BLOCK AND SURVEY OR AREA Sec. 12, T 19 S, R 32 E

12. COUNTY OR PARISH Lea 13. STATE New Mexico

15. DATE SPUNDED 5/21/79 16. DATE T.D. REACHED 7/25/79 17. DATE COMPL. (Ready to prod.) P & A 18. ELEVATIONS (DF, RKB, RT, GR, ETC.)* 3656.5' GL 19. ELEV. CASINGHEAD N/A

20. TOTAL DEPTH, MD & TVD 13,625' 21. PLUG, BACK T.D., MD & TVD Surface 22. IF MULTIPLE COMPL., HOW MANY* N/A 23. INTERVALS DRILLED BY All intervals

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)*
N/A Plugged and abandoned

26. TYPE ELECTRIC AND OTHER LOGS RUN Compensated Density & Neutron Log w/GR, Dual Lateralog & Microlog w/GR

27. WAS WELL CORED No

26. WAS DIRECTIONAL SURVEY MADE No record

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13-3/8	48.0	500	17-1/2	525 sx C1 C cmt w/2% CaCl	to surface
8-5/8	28.0 & 24.0	5100	12-1/4	2100 sx cmt w/various additives	to surface
5-1/2	17.0 & 20.0	13,625	7-7/8	950 sx cmt w/various additives	8990'

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)
		NONE		

30. TUBING RECORD

SIZE	DEPTH SET (MD)	PACKER SET (MD)
	NONE	

31. PERFORATION RECORD (Interval, size and number)

Interval	Size	Number
13294-13351/90	holes	10312-10318/24
13485-13529/36	"	10084-10118/17
13118-13255/44	"	"
12326-12370/88	"	"
11264-11314/72	"	"

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
All perforations	were acidized
	Morrow BC acid, Halliburton
	Mod 202 acid

33.* PRODUCTION

DATE FIRST PRODUCTION _____ PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) _____ WELL STATUS (Producing or shut-in) _____

DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL—BBL.	GAS—MCF.	WATER—BBL.	GAS-OIL RATIO

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) _____

ACCEPTED FOR RECORD
PETER W. CHESTER
JUN 1 1981
U.S. GEOLOGICAL SURVEY
ROSWELL, NEW MEXICO

35. LIST OF ATTACHMENTS _____

36. I hereby certify that the foregoing and attached information is complete and correct and that all available records are attached to this report.

SIGNED Wyndell R. Carviness TITLE Drilling & Production Engr. DATE 5/28/81

*(See Instructions and Spaces for Additional Data on Reverse Side)

INSTRUCTIONS

General: This form is designed for submitting a complete and correct well completion report and log on all types of lands and leases to either a Federal agency or a State agency, or both, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office. See instructions on items 22 and 24, and 38, below regarding separate reports for separate completions.

If not filed prior to the time this summary record is submitted, copies of all currently available logs (drillers, geologists, sample and core analysis, all types electric, etc.), formations and pressure tests, and directional surveys, should be attached hereto, to the extent required by applicable Federal and/or State laws and regulations. All attachments should be listed on this form, see item 35.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 18: Indicate which elevation is used as reference (where not otherwise shown) for depth measurements given in other spaces on this form and in any attachments.

Items 22 and 24: If this well is completed for separate production from more than one interval zone (multiple completion), so state in item 22, and in item 24 show the producing interval, or intervals, top(s), bottom(s) and name(s) (if any) for only the interval reported in item 33. Submit a separate report (page) on this form, adequately identified, for each additional interval to be separately produced, showing the additional data pertinent to such interval.

Item 29: Sacks Cement: Attached supplemental records for this well should show the details of any multiple stage cementing and the location of the cementing tool.

Item 33: Submit a separate completion report on this form for each interval to be separately produced. (See instruction for items 22 and 24 above.)

31 SUMMARY OF POROUS ZONES:
SHOW ALL IMPORTANT ZONES OF POROSITY AND CONTENTS THEREOF: CORED INTERVALS; AND ALL DRILL-STEM TESTS, INCLUDING DEPTH INTERVAL TESTED, CUSHION USED, TIME TOOL OPEN, FLOWING AND SHUT-IN PRESSURES, AND RECOVERIES

38. GEOLOGIC MARKERS

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	MEAS. DEPTH	TRUE VERT. DEPTH
Wolfcamp	11250	11350	DST #1: 15 min PF strong air blow 237# 60 min 1st SI 6025# 120 min 2nd F 473# 240 min 2nd SI 5983# IHP - 5941# FHP - 5920# Recy: 1357' oil, Sample: 500 psi, 400 cc oil, 1.972A gas	Rustler		11393
	11370	13360	DST #2: IH - 7401# BHT 182° FH - 7337# 30 min IF 1234# 60 min ISI 3424# 60 min 2nd F 1297# 120 min 2nd SI 5052# Recy: 62' drlg mud, Sample: 500 psi, 24 cc gas	Deleware Sd. Bone Springs Lime Second Bone Springs Third Bone Springs Wolfcamp Cisco Pennsylvanian Canyon Strawn Atoka Upper Morrow Top Morrow Clastics B Zone (morrow) C Zone D Zone	5806 7511 58701 10347 10802 11708 11946 12055 12425 12742 12927 13150 13296 13454	