

NEW MEXICO OIL CONSERVATION COMMISSION

3-NMOCD-Hobbs 1-File  
 1-BWS-Engr.  
 1-BB-Engr. Tech  
 1-EF-Foreman

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SANTA FE		
FILE		
U.S.G.S.		
LAND OFFICE		
OPERATOR		

50. Indicate Type of Lease  
 State  Fee

5. State Oil & Gas Lease No.  
 E-7653

7. Unit Agreement Date

8. Farm or Lease Name  
 State "AP"

9. Well No.  
 1

10. Field and Pool, or Wildcat  
 Vacuum Abo Reef

12. County  
 Lea

SUNDRY NOTICES AND REPORTS ON WELLS

DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO REFINERED WELLS BACK TO A DIFFERENT RESERVOIR.  
 USE APPLICATION FOR PERMITS AND RIGHTS (C-102) FOR SUCH PROPOSALS.

OIL WELL  GAS WELL  OTHER

1. Name of Operator  
 GETTY OIL COMPANY

2. Address of Operator  
 P.O. Box 730, Hobbs, NM 88240

3. Location of Well  
 UNIT LETTER L 1980 FEET FROM THE South LINE AND 660 FEET FROM  
 THE West LINE, SECTION 9 TOWNSHIP 18S RANGE 35E NMPM.

15. Elevation (Show whether DF, RT, CR, etc.)  
 3940.5 GL

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input checked="" type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	
		OTHER _____	<input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

4/16/81 Rigged up E & H, killed well, pulled rods.  
 4/17/81 Pulled tubing and anchor. Ran Model "R" packer to 8825'.  
 4/18/81 Swabbed to battery 5 hrs., FL 100' above S.N.  
 4/20/81 Set packer @ 8825'. Western treated Abo perms 8930-9042 = 38 holes with 4000 gals. 15% NE and 76 balls. Max. pressure 5000#, min. vacuum, ISIP 0#, rate 4 BPM. Pulled tubing and packer. Ran 2 3/8 tubing and anchor. Anchor would not set. Nipped up BOP.  
 4/21/81 Released anchor; ran to bottom; made up tubing.  
 4/22/81 Finished out of hole with tubing and anchor-catcher. Ran 278 jts. (9032') and anchor catcher. Set 2 3/8" tubing @ 9053'; Anchor-catcher @ 9028'; SN @ 9027'. Ran rods and pump. Started pumping @ 5:30 p.m.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Dale R. Crockett TITLE Area Superintendent DATE 4/27/81

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE \_\_\_\_\_

CONDITIONS OF APPROVAL, IF ANY: