## . STATE OF NEW MEXICO INERGY AND MINERALS DEPARTMENT

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DISTRIBUTION		
SANTA FE		
FILE		
U.S.O.S.		
LAND OFFICE		

## OIL CONSERVATION DIVISION

	SIZ CONSERVATION DIVISION	Form C-103 ·		
DISTRIBUTION SANTA FE	P. O. BOX 2088	Revised 10-1-78		
FILE	SANTA FE, NEW MEXICO 87501			
U.S.O.S.		5a. Indicate Type of Lease		
LAND OFFICE		State X Fee		
OPERATOR		5. State Oil & Gas Lease No.		
	API #30-025-26850	B-2148		
(DO NOT USE THIS FOR	SUNDRY NOTICES AND REPORTS ON WELLS  M FOR PROPOSALS TO DRILL OR TO DECPEH OR PLUG BACK TO A DIFFERENT RESERVOIR.  APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)			
1,		7, Unit Agreement Name		
OIL X GAS WELL	OTHER-			
2. Name of Operator		8. Farm or Lease Name		
	0	Leamex		
Phillips Petroleum	Company	9. Well No.		
Room 401, 4001 Pent	prook St., Odessa, Texas 79762	10. Field and Pool, or Wildcat		
B	660 North 1980	Maljamar Gb/SA		
UNIT LETTER	North 1980 FEET FROM THE NORTH LINE AND 1980	Mailamar GD/SA		
East	NE, SECTION 24 TOWNSHIP 17-S RANGE 33-E NMPM.			
	15. Elevation (Show whether DF, RT, GR, etc.)	12. County		
	4128' GR, 4141' RKB	Lea (IIIIIII)		
ıt.	Check Appropriate Box To Indicate Nature of Notice, Report or Oth	er Data		
		REPORT OF:		
•				
PERFORM REMEDIAL WORK	PLUG AND ABANDON REMEDIAL WORK	ALTERING CASING		
TEMPORARILY ABANDON	COMMENCE DRILLING OPHS.	PLUG AND ABANDONMENT		
PULL OR ALTER CASING	CHANGE PLANS CASING TEST AND CEMENT JOB			
	OTHER Add additional pe	rfs in San Andres X		
OTHER				
	Zone			
iv. Describe Proposed or Comwork) SEE RULE 1103.	opleted Operations (Clearly state all pertinent details, and give pertinent dates, including	estimated date of starting any proposed		
3-28-83:	MI & RU Tatum WSU, pld rods & pmp. Installed BOP, tag	sed & pld the, found		
3 20 031	88' of fill. Ran Hydrostatic bailer on 2-3/8" tbg & C			
	Pld 10 jts of tbg & sand.			
3-29-83:	Pld tbg & hydrostatic bailer. Dresser/Atlas perf'd 4-			
	4659' using 2 JSPF, 9'-18 holes. Ran 2-3/8" tbg, set			
	Model "R" pkr @ 4604', SN @ 4603'. Swbd 3 hrs. 21 BO,	swbd dry.		
3-30-83:	BJ Hughes treated 4-1/2" csg perfs from 4650'-4659' w/	11000 cals 20% NoFe HC1		
Flushed w/20 BW. Max press 4500E, min 2900#, ISDP 2200#, 15 min SI 1600#,				
	AIR 23 BPM. Load to rec 44 bbls. Swbd 6 hrs, 12 BO.			
	AIR 25 Brm. Eddd to fee 44 bbis. Swbd 6 his, 12 bb.	44 blw to rec.		
3-31 thru 4-3-83:	31st, Swbd 10 hrs, 43 BO, 7 BW. 1st, Swbd 10 hrs, 58	BO, 17 BW. 2nd & 3rd,		
	dwn 48 hrs crew off.			
/ / 82-	N 4 11 41 - 0-1 1 10 1			
4-4-83:	Prep to pull tbg. Swbd 10 hrs, 58 BO, 3 BW.			
4-5 <b>-</b> 83 <b>:</b>	Pld tbg & pkr. Ran 2-3/8" tbg, set open end, @ 1632',	, seat nipple @ 4631'.		
	Ran $3/4$ " rod string $w/2$ " x $1-1/4$ " x $16$ ' pmp. Set pmp	@ 4630'. MO Tatum WSU.		
	pmpd ll hrsno test. See	e reverse side		
BOP Equip: Series	900, 3000# WP, double w/one set pipe rams, one set bli			
operate	ea.			
is. I hereby certify then the in	dormation above is true and complete to the best of my knowledge and belief.			
CX Val 1				
1 total	W. J. Mueller Title Senior Engineering Specialis	St DATE_ADT11 13 1983		
	The state of the s			
	SIGNED BY JERRY SEXTON	ADD 0 : 400B		
ORIGINAL	TRICT I CHOEDVISOR	APR 2 1 1983		
APPROVED BYDIS	IKIC1 3 OFER 140	VAIL		

APP 2 0 1983

Pmpd 24 hrs, 81 BO, 3 BW, GOR: 1847, Gravity 36.5, grind out 4/10 of 1% '2" x 15' pmp w/13--62" SPM from 4-1/2" csg perfs 4424'-4659'.

Pmpd 72 hrs, 230 BO, 5 BW.

Pmpd 24 hrs, 71 BO, 3 BW.

Pmpd 24 hrs, 69 BO, 9 BW.

:68-11-4

:68-7-4

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:88-9-7