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Form C-105
Revised 11-1-8

NEW MEXICO OIL CONSERVATION COMMISSION
WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5a. Indicate Type of Lease
State Fee

5. State Oil & Gas Lease No.
B-1502

API NO. 30-025-26930

1a. TYPE OF WELL
OIL WELL GAS WELL DRY OTHER Water Injection

b. TYPE OF COMPLETION
NEW WELL WORK OVER DEEPEN PLUG BACK DIFF. RESVR. OTHER PMX No. 96

2. Name of Operator
Phillips Petroleum Company

7. Unit Agreement Name East Vacuum Gb/SA Unit

8. Farm or Lease Name East Vacuum Gb/SA Unit, Tract

9. Well No. 0524
006

3. Address of Operator
Room 401, 4001 Penbrook St., Odessa, Texas, 79762

10. Field and Pool, or Wildcat
Vacuum Gb/SA

4. Location of Well
UNIT LETTER C LOCATED 1225 FEET FROM THE North LINE AND 2580 FEET FROM THE West LINE OF SEC. 5 TWP. 18-S RGE. 35-E NMPM

12. County
Lea

15. Date Spudded 10-1-80
16. Date T.D. Reached 10-11-80
17. Date Compl. (Ready to Prod.) 2-27-81
18. Elevations (DF, RKB, RT, GR, etc.) 3957.3 GR, 3970.3 RKB
19. Elev. Casinghead ---

20. Total Depth 4832'
21. Plug Back T.D. 4775'
22. If Multiple Compl., How Many NA
23. Intervals Drilled By Rotary Tools Cable Tools
Rotary ---

24. Producing Interval(s), of this completion - Top, Bottom, Name
Grayburg-San Andres Top 4101', Bottom 4800' T.D.

25. Was Directional Survey Made No

26. Type Electric and Other Logs Run
Schlumberger - Cased hole Comp-Neutron -GR-CCL

27. Was Well Cored No

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8-5/8"	24#, J-55	352'	12-1/4" (w/400 sxs Cl "H" w/2% CaCl ₂)		
			(1/4# Flocele/sx Circ. 20 sxs to surface)		
5-1/2"	14#, K-55	4832'	7-7/8" (w/1200 sxs TLW, w/12#/sx salt, followed w/400 sxs Cl "H" w/5#/sx salt. Circ. 300 sxs		

29. LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
---	---	---	---	---	*2-7/8"	4401'	4401'
					*(Plastic Lined)		

30. TUBING RECORD
--- to surface

31. Perforation Record (Interval, size and number)

Perfd. 5-1/2" csg. w/1 JSPF At:				
4482-4494'	4524-4529'	4593-4597'	4649-4660'	
4505-4509'	4543-4558'	4601-4605'	4664-4676'	
4514-4517'	4563-4571'	4610-4620'	4684-4705'	
			4709-4723'	

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
4482-4723'	Acidized w/23,600 gals. 15% NEH w/scale inhibitor & LST Agent
	w/ball sealers

33. 123'--123 Shot PRODUCTION

Date First Production * 2-27-81
Production Method (Flowing, gas lift, pumping - Size and type pump) ---
Well Status (Prod. or Shut-in) Injection

Date of Test	Hours Tested	Choke Size	Prod'n. For Test Period	Oil - Bbl.	Gas - MCF	Water - Bbl.	Gas - Oil Ratio
---	---	---	---	---	---	---	---

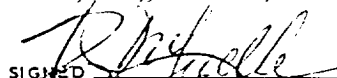
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API (Corr.)
---	---	---	---	---	---	---

34. Disposition of Gas (Sold, used for fuel, vented, etc.)
NA

Test Witnessed By

35. List of Attachments
Logs will be furnished direct by Schlumberger.

36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

SIGNED  W. J. Mueller TITLE Sr. Engineering Specialist DATE March 5, 1981

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 30 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico			Northwestern New Mexico		
Chinle (Redbeds) ^{F. Anhy} 218'	T. Canyon _____	T. Ojo Alamo _____	T. Penn. "B" _____		
Rustler ^{Salt} 1515'	T. Strawn _____	T. Kirtland-Fruitland _____	T. Penn. "C" _____		
Salado ^{B. Salt} 1720'	T. Atoka _____	T. Fictured Cliffs _____	T. Penn. "D" _____		
T. Yates 2850'	T. Miss _____	T. Cliff House _____	T. Leadville _____		
T. 7 Rivers _____	T. Devonian _____	T. Menefee _____	T. Madison _____		
T. Queen 3774'	T. Silurian _____	T. Point Lookout _____	T. Elbert _____		
T. Grayburg 4101'	T. Montoya _____	T. Mancos _____	T. McCracken _____		
T. San Andres 4440'	T. Simpson _____	T. Gallup _____	T. Ignacio Qtzte _____		
T. Glorieta _____	T. McKee _____	Base Greenhorn _____	T. Granite _____		
T. Paddock _____	T. Ellenburger _____	T. Dakota _____	T. _____		
T. Blinebry _____	T. Gr. Wash _____	T. Morrison _____	T. _____		
T. Tubb _____	T. Granite _____	T. Todilto _____	T. _____		
T. Drinkard _____	T. Delaware Sand _____	T. Entrada _____	T. _____		
T. Abo _____	T. Bone Springs _____	T. Wingate _____	T. _____		
T. Wolfcamp _____	T. _____	T. Chinle _____	T. _____		
T. Penn. _____	T. _____	T. Permian _____	T. _____		
T. Cisco (Bough C) _____	T. _____	T. Penn. "A" _____	T. _____		

OIL OR GAS SANDS OR ZONES

No. 1, from.....to..... No. 4, from.....to.....
 No. 2, from.....to..... No. 5, from.....to.....
 No. 3, from.....to..... No. 6, from.....to.....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....
 No. 2, from.....to.....feet.....
 No. 3, from.....to.....feet.....
 No. 4, from.....to.....feet.....

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	352	352	Sand				
352	1230	878	Redbed				
1230	1615	385	Redbed and Anhy.				
1615	2367	752	Anhy. Sand				
2367	3650	1283	Anhy. & salt				
3650	4415	765	Anhy.				
4415	4566	151	Anhy. & Dolo.				
4566	4570	4	Anhy. & Lime				
4570	4800	230	Anhy. & Dolo. Lime				
4800	TD		Lime				

RECEIVED

*Ran 2-3/8" Plastic lined tubing w/Baker Lok-Set pkr. at 4401'.
 Started water injection through pkr. from 4482-4723' at rate of
 1,000 BPD, press. vacuum.

ON COMPLETION

INCLINATION REPORT

OPERATOR Phillips Pet. Co ADDRESS RM 401, 4001 Penbrook St., Odessa, TX 79762
East Vacuum GB/SA Unit
 LEASE NAME Tract 0524 WELL NO. 006 FIELD Vacuum GB/SA
 LOCATION (Unit C) 1225 FNL & 2580 FWL, SEC. 5, T-18-S, R-35-E, Lea County, New Mexico

DEPTH	ANGLE INCLINATION DEGREES	DISPLACEMENT	DISPLACEMENT ACCUMULATED
778	1/4	3.4232	3.4232
1183	1/4	1.7820	5.2052
1751	1/2	4.9416	10.1468
2205	1/2	3.9498	14.0966
2680	1/2	4.1325	18.2291
2815	1	2.3625	20.5916
3277	1/2	4.0194	24.6110
4244	1	16.9225	41.5335
4290	3/4	.6026	42.1361
4800	1/2	4.4370	46.5731

I hereby certify that the above data as set forth is true and correct to the best of my knowledge and belief.

CACTUS DRILLING COMPANY

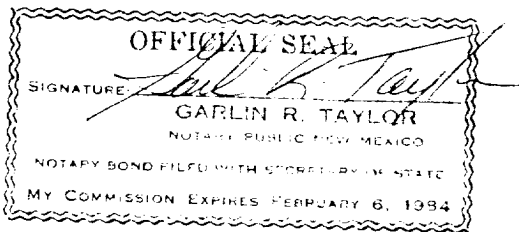
Denise Leake
 TITLE Office Manager

AFFIDAVIT:

Before me, the undersigned authority, appeared Denise Leake known to me to be the person whose name is subscribed herebelow, who, on making deposition, under oath states that he is acting for and in behalf of the operator of the well identified above, and that to the best of his knowledge and belief such well was not intentionally deviated from the true vertical whatsoever.

Denise Leake
 AFFIANT'S SIGNATURE

Sworn and subscribed to in my presence on this the 14 day of October, 1980



SEAL

Notary Public in and for the County
of Lea, State of New Mexico