

OIL CONSERVATION DIVISION

P. O. BOX 2088

SANTA FE, NEW MEXICO 87501

Form C-103  
Revised 10-1-78

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DISTRIBUTION	
SANTA FE	
FILE	
U.S.O.S.	
LAND OFFICE	
OPERATOR	

API No. 30-025-26932

3a. Indicate Type of Lease  
State  Fee

5. State Oil & Gas Lease No.  
B-2073.

SUNDRY NOTICES AND REPORTS ON WELLS

DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.

OIL WELL  GAS WELL  OTHER - Water Injection

7. Unit Agreement Name  
East Vacuum Gb/SA Unit

8. Name of Lease Name  
East Vacuum Gb/SA Unit, Tract 0546

9. Well No.  
002W

10. Field and Pool, or Wildcat  
Vacuum Gb/SA

11. Location of Well  
UNIT LETTER G 2300 FEET FROM THE north LINE AND 1600 FEET FROM THE east LINE, SECTION 5 TOWNSHIP 18-S RANGE 35-E N.M.P.M.

15. Elevation (Show whether DF, RT, GR, etc.)  
3951 GR, 3962.7 RKB

12. County  
Lea

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	OTHER <u>Fracture perforated interval</u> <input checked="" type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

1-13&14-83: MI & RU RJ WSU, installed BOP. Pulled pkr & tbq. 14th, WIH W/2-7/8" tbq & 5-1/2" pkr & set @ 4551. Loaded annulus W/fresh water & pressured to 1500#. Frac'd W/37,000 gallons 40#/1,000 gals cross-linked gel and 36,500# 20/40 mesh sand.

1-15&16-83: Open well up. Flwd back 20 BLW. Tagged btm @4690'. COOH LD 2-7/8" work string. Ran 145 jts 2-7/8" plastic lined tbq & Baker pkr W/left hand on/off tool. Pmpd 80 bbls pkr fluid. Set pkr @4470 W/10,000# comp. MO RJ WSU. 15th & 16th, Dwn 48 hrs--crew off

1-17-83: Injected water 24 hrs @ rate of 1100 BWPD W/750# dwn 2-7/8" tbq thru 5-1/2" csg perfs 4603'-4659'.

BOP Equip: Series 900, 3000# WP, double W/one set pipe rams, one set blind rams, manually operated.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED W. J. Mueller TITLE Sr. Engineering Specialist DATE 1-28-83

APPROVED BY ORIGINAL SIGNED BY JERRY SEXTON TITLE \_\_\_\_\_ DATE FEB 4 1983  
DISTRICT SUPERVISOR