

DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

N.M. OIL CONS. COMMISSION
19156867034 P.01
1995
NEW MEXICO
HOBBS, NM
reverse side

19156867034 P.01
August 28, 1995

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1. TYPE OF WELL: OIL WELL GAS WELL DRY Other _____

2. TYPE OF COMPLETION: NEW WELL WORK OVER REPERFORATION PLUG BACK DIFF. SERVICE Other _____

3. NAME OF OPERATOR: Fina Oil & Chemical Company

4. ADDRESS AND TELEPHONE NO.: P. O. Box 10887, Midland, TX 79702-0887 915/688-0649

5. LOCATION OF WELL (Report location clearly and in accordance with any State requirements):
At surface 1680' FNL & 1980' FEL
At top prod. interval reported below
At total depth

6. LEASE DESIGNATION AND SERIAL NO.: NMNMO1135

7. IF INDIAN, ALLOTTEE OR TRIBE NAME

8. UNIT AGREEMENT NAME

9. FARM OR LEASE NAME, WELL NO.: Federal HH 33 No. 1

10. API WELL NO.: 30-025-27612

11. FIELD AND POOL, OR WILDCAT: Eusk Atoka

12. SEC., T., R., N.M. OR BLOCK AND SURVEY OR AREA: 33-19S-32E

13. COUNTY OR PARISH: Lea

14. STATE: NM

15. PERMIT NO. _____ DATE ISSUED _____

15. DATE SPUDDED: 7/27/94 16. DATE T.D. REACHED: 8/1/94 17. DATE COMPL. (Ready to prod.): 8/1/94 18. ELEVATIONS (DF, SBR, ST, GR, ETC.): 3557 GR 19. ELEV. CASINGHEAD: 3561

20. TOTAL DEPTH, MD & TVR: 12,850 21. PLUG BACK T.D., MD & TVR: 12,400 22. IF MULTIPLE COMPL., HOW MANY? - 23. INTERVALS DRILLED BY: X ROTARY TOOLS CABLE TOOLS

24. PRODUCING INTERVAL (ft), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVR): Atoka 12,040-12,049' 25. WAS DIRECTIONAL SURVEY MADE: No

26. TYPE ELECTRIC AND OTHER LOGS RUN: GR 27. WAS WELL CORRED: No

28. CASING RECORD (Report all strings set in well)

CASING SIZE/GRADE	WEIGHT, LB/FT.	DEPTH SET (MD)	HOLE SIZE	TOP OF CEMENT, CEMENTING RECORD	AMOUNT PULLED
13 3/8; N80	72	644	17 1/2	Surf; 600 sx	0
8 5/8; K55	32	4430	12 1/4	Surf; 2520 sx	0
5 1/2; S95	17	12820	7 7/8	81'; 1942 sx	0

(NO CHANGE IN CASING)

29. LINER RECORD 30. TUBING RECORD

SIZE	TOP (MD)	BOTTOM (MD)	BACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
					2 3/8	11,919'	11,920'

31. PERFORATION RECORD (Interval, size and number): Atoka 12,040-12,049', 0.33" hole diameter, 4 SPF, 36 shots

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
12,040-12,049	Perforated 4 SPF (No other treatments)

33. PRODUCTION

DATE FIRST PRODUCTION: 8/1/94 PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump): Flowing WELL STATUS (Producing or shut-in): Shut-in

DATE OF TEST	HOURS TESTED	CHOKER SIZE	PROD'N. FOR TEST PERIOD	OIL—BBL.	GAS—MCF.	WATER—BBL.	GAS-OIL RATIO
8/8/94	24	6/64		428	1486	0	3472

FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BBL.	GAS—MCF.	WATER—BBL.	OIL GRAVITY-API (CORR.)
3200	0		428	1486	0	51.9

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.): Sold TEST WITNESSED BY: Curtis Allen

35. LIST OF ATTACHMENTS

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED: *Mary Ann Marking* Production Analyst DATE: 8/10/94

(See Instructions and Spaces for Additional Data on Reverse Side)

17. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals; and all drill-stem, tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries):

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.

38.

GEOLOGIC MARKERS

NAME	TOP	
	MSB. DEPTH	TRUE VERT. DEPTH