## Y AND MIDERALS DEPARTMENT TAIN INNOVERSE STATE OF THE STATE OF T SANSFORTER DIL PENATION OFFICE

## L CONSERVATION DIVISION P. O. BOX 2088

SANTA FE, NEW MEXICO 87501

REQUEST FOR ALLOWABLE AND

Coes bu you **o**. c. o. ARTESIA, OFFICE

RECEIVED BY

AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Marline Pétroleum	Corporation					
4900 Capital Bank	Plaza, Houston, Texas	77002			:	<u> </u>
eoson(s) for liling (Check proper box)	)		Other (Plea	se explain)		
• well	Change in Transporter al:					
ecompletion	~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~	Dry Cos	님			
hongs in OwnershipXXXXX	Casinghead Gas (	Condensale				
change of ownership give name of address of previous owner	uanah Petroleum, Inc.	14800 (	Quorum Driv€	suite 50	<del>0, Dallas, Texas</del>	<del>3 7524</del> 0
ESCRIPTION OF WELL AND	ding Format	lon	Kind of Leas	Leose ii-		
,case Name	Well No. Frol Some, Included			State, Feder	ol or Fee	<u> </u>
Williams	2 Bishop Ca			•		
Unit Letter H : 23	10 Feet From The north	Line and	560	Feet From	The east	
1 1	100				Lea	Count
Line of Section 11 To	waship 105 Hang	9e JJE	<u> </u>	`		
ESIGNATION OF TRANSPORT	TER OF OIL AND NATURA	AL GAS	- Cwe oddre	ss to which oppo	oved copy of this form is )	to be sent
Come of Authorized Transporter of Cli-	XX or Condensate					
TM Petroleum			2000 North Tower, Plaza of the Americas, Dallas.  Address (Give oddress to which approved copy of this form is to be sent)			
Same of Authorized Transporter of Costnoheod Gas XXX or Dry Gas			424 Home Savings & Loan Bldg., Bartlesville, OK			
PhillipsPetroleum	Unit Sec. Twp. Ro	ige. Is	Is gas octually connected? When 74004			
i well produces oil or liquids,	, 0	35E	Yes	<u> </u>	6-1-82	
this production is commingled wi	the that from any other lease or	pool, give	commingling or	der number:		
this production is commingled with COMPLETION DATA	Oil Well 'Gos'		w Well Workove		Plug Back   Same Res	stv. Dill. Re
Designate Type of Completion	<b>O.</b>	!	•	3		
Date Spudded	Date Compl. Ready to Prod.	To	al Depth		P.B.T.D.	
·			p Oil/Gas Pa <b>y</b>		Tubing Depth	
Devotions (DF, RKB, RT, CR, etc.)	Name of Producing Formation					
Perforations					Depth Casing Shoe	
		·	THE DEC	020		
	TUBING, CASING		MENTING REC		SACKS CE	MENT
HOLE SIZE	CASING & TUBING SIZ	E				
		—— <del>;</del>				
·						
:					_i	
TEST DATA AND REQUEST F	OR ALLOWABLE Test ma	es be ofter i	ecovery of total voir be for full 24 h	volume of load of ours!	land must be equal to or	excess top L.
OH. WELL		this pepin i	oducing Method (F	low, pump, gas	lift, etc.)	
Date First New Oil Run To Tanks	Date of Test	'	•			
	Tubing Pressue		sing Pressure		Choie Size	
Length of Test					Goa - MCF	
Actual Prod. During Test	C11-Bble.	, p.c	ter-Bbls.			
	<u></u>					•
OAR NITS T					Cicylty of Condensat	
GAS WELL Actual Prod. Test-MCF/D	Length of Test	Pb	ls. Condersote/A	MCF	Crevity of Conservat	
	Tubing Pressure (Ehmt-in)	   Co	eing Pressure (f.	but-1n)	Choke Sixe	
Teeting Rethod (publ., back pr.)						
CERTIFICATE OF COMPLIAN	ice		- OIL	CONSERVA	ADISIVID NOITA	
			PPROVED	JANO	1004	, 19
hereby certify that the rules and regulations of the Oil Conservation			•	OMIN J	NOTE SEXTON	
Division have been compiled with and that the information given have is true and complete to the best of my knowledge and belief.		belief. E	BY ORIGINAL SIGNED BY JERRY SEXTON DISTRICT I SUPERVISOR			
		11	ITLE	DISTRICT		
. (				i to be filed b	n compliance with nut	E 1104.
	To Course			. 11	htm for a nawly dil	licd or deep
- Xanne Yhu	/ // Ormacy	——			panied by a tabulation fordance with RULE 1	
Duraturation & Co.	st Control Coordinator	·	nata taken on t	ne well in sec	must he filled out comp	
Production a Co.	ile)		A Townson of the Control of the Cont	il recombiated	*****	
10/26/83					11, 111, and VI for chorrer or other such chap	nde of couqt
· (II	)ale)		Separato P	orina C-104 m	ust he filed for each	pool in mul
•		H	ranificted wella	•		