

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

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OIL CONSERVATION DIVISION
P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-77

5a. Indicate Type of Lease
State ☒ For ☐
5. State Oil & Gas Lease No.
L-3674

SUNDARY NOTICES AND REPORTS ON WELLS

DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE APPLICATION FOR PERMIT TO DRILL OR TO DEEPEN OR PLUG BACK FOR SUCH PROPOSALS.

1. OIL WELL ☒ GAS WELL ☐ OTHER ☐	7. Unit Agreement Name
2. Name of Operator Amoco Production Company	8. Farm or Lease Name State HQ
3. Address of Operator P. O. Box 68, Hobbs, New Mexico 88240	9. Well No. 3
4. Location of Well UNIT LETTER 0 660 FEET FROM THE South LINE AND 1980 FEET FROM THE East LINE, SECTION 26 TOWNSHIP 18-S RANGE 34-E N.M.P.M.	10. Field and Pool, or Wildcat Airstrip Upper Bone Springs Airstrip Bone Springs R6253A
15. Elevation (Show whether DF, RT, GR, etc.) 3980' GL	12. County Lea

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK ☐	PLUG AND ABANDON ☐	REMEDIAL WORK ☐	ALTERING CASING ☐
TEMPORARILY ABANDON ☐	CHANGE PLANS ☐	COMMENCE DRILLING OPS. ☐	PLUG AND ABANDONMENT ☐
PULL OR ALTER CASING ☐	OTHER Perf and Acidize ☒	CASING TEST AND CEMENT JOB ☐	OTHER ☐

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Propose to acidize existing Upper Bone Springs interval, perf and acidize additional Bone Springs as follows:

POH with rods, pump, tbg., and tbg. anchor. RIH with tbg. and retrieving head, circulate sand and balls off RBP set at 9500' and POH with RBP. If unable to circ., run bulldog bailer to remove sand and balls. RIH with tbg. and pkr. w/unloader, set pkr. at 9300'. Acidize perfs with 2000 gals 15% HCl w/add. Flush with 45 bbls clean brine water. Release pkr. and POH with tbg. RIH with 3-1/8" hollow carrier csg. gun and perf 9198'-9224', 9220-46', 9268'-74', 9312-16', and 9330'-40' w/2SPF. RIH with tbg., pkr. w/unloader, and RBP hung on bottom. Set RBP at 9360' and cap with 10' sand, pull up and set pkr. at 9100'. Swab and evaluate well. Run Base GR/Temp survey from 9550'-9000'. Acidize 9198'-9340' (new perfs) with 5000 gals of 15% HCl w/add. Tag all acid with RA material. Flush to perfs with 48 bbls clean brine water and run after treatment survey from 9350'-9000'. Swab back spent acid load and evaluate. Release pkr. drop down and circulate sand and balls off RBP. POH with RBP and tbg. RIH with 2-3/8" x 2-7/8" tbg., tbg. anchor w/seating nipple on bottom. Land seating nipple at 9456' and set tbg. anchor at 9178'. Run rods and pump, return well to production.

0+5-NMOCD, H 1-J. R. Barnett, HOU Rm. 21.156 1-F. J. Nash, HOU Rm. 4.206 1-GCC
1-Southland Royalty 1-Texas Eastern 1-TXO, Mid 1-TXO, Dallas, 1-Pacific, 1-Mesa

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Mary C. Clark TITLE Assist. Admin. Analyst DATE 6/12/84
ORIGINAL SIGNED BY JERRY SEXTON
DISTRICT 1 SUPERVISOR
APPROVED BY _____ TITLE _____ DATE JUN 14 1984
CONDITIONS OF APPROVAL, IF ANY: _____

RECEIVED
JUN 13 1984
HOBBS OFFICE