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U.S.G.S.	
LAND OFFICE	
OPERATOR	

5a. Indicate Type of Lease  
State  Fee

5. State Oil & Gas Lease No.

**SUNDRY NOTICES AND REPORTS ON WELLS**  
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL  GAS WELL  OTHER- Water Injection

7. Unit Agreement Name

2. Name of Operator  
AMOCO PRODUCTION COMPANY

8. Farm or Lease Name  
South Hobbs (GSA) Unit

3. Address of Operator  
P.O. Box 4072, Odessa, Texas 79760

9. Well No.  
127

4. Location of Well  
SL/BHL UNIT LETTER L/M, 1980/1280 FEET FROM THE South LINE AND 860/1234 FEET FROM THE West LINE, SECTION 34 TOWNSHIP 18-S RANGE 38-E N.M.P.M.

10. Field and Pool, or Wildcat  
Hobbs GSA

15. Elevation (Show whether DF, RT, GR, etc.)  
3625' GL

12. County  
Lea

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input checked="" type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

MI and RUSU 8-19-87 and pull injection tubing and packer. Run 3 1/8" casing gun and perforate from 4180 to 4223 with 4 JSPF. Run PPIP with 2 foot spacing and acidize from 4 180 to 4223 with 3225 gallons and 75 gal/ft of 20% NE HCl. Flush to perfs with water. Run injection tubing and packer and pump 100 bbls packer fluid and set packer at 4032'. Test casing and packer to 500 PSI for 30 minutes and test OK. RD and MOSU 8-21-87 and return to injection.

IPWO: 1430 BWIPD at 575 PSI  
IAWO: 2197 BWIPD at 0 PSI

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED O. M. Mitchell TITLE Sr. Admin. Analyst DATE 8-31-87

APPROVED BY Eddie W. Seay TITLE Oil & Gas Inspector DATE SEP 3 1987

CONDITIONS OF APPROVAL, IF ANY:

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SEP 2 1997  
ACU  
HARRIS OFFICE