υ	THE OF MENA IN	CVICA
ERGY	AND MINERALS (	DEPARTMEN
	(): 1   1   1   1   1   1   1   1   1   1	

## OIL CONSERVATION DIVISION P. O. BOX 2088 SANTA FE, NEW MEXICO 87501

**. ** 1***** ****	1744		
DISTRIBUTION			
SANTA FE			
rice			
v.4.a.4.			
LAND OFFICE			
TRANSPORTER	OIL	$\coprod$	
	G A 6		
OPERATION			
PRODATION OFFICE			

REQUEST FOR ALLOWABLE AND

PRODUCTION OFFICE	AUTHORIZATION TO TRANSI	PORT OIL AND NATU	RAL GAS		
SHELL WESTERN E&P INC.					
P. O. BOX 991, HOUSTON,	TEXAS 77001				
Reason(s) for filing (Check proper bax	•	Other (Please	explain)		<del></del>
Recompletion	Change in Transporter of:  Oil Dry Ga	, <u>,</u>			
Change in Ownership	Casinghead Gas Conder	nsate 🗌			
If change of ownership give name and address of previous owner	···				
DESCRIPTION OF WELL AND					<del></del>
N. HOBBS (G/SA) UNIT SEC	Well No. Pool Name, Including Fi	RG/SAN ANDRES)	Kind of Lease State, Federal	_	Lease No.
Location	-301 EEG [ HODES (CHATEO	NU/ SAN ANDRES		or Fee FEE	_1
Unit Letter F : 17	70 Feet From The NORTH Lin	• and 2405	Feet From T	he WEST	<del></del>
Line of Section 30 T.	mahip 18-S Range	38-E , NMPM	•	LEA	County
	TER OF OIL AND NATURAL GA		<del> , : -,</del>	· · · · · · · · · · · · · · · · · · ·	
Name of Authorized Transporter of Cil SHELL PIPE LINE CORP.	or Condensate	Address (Give address to which approved copy of this form is to be sent)  P. O. BOX 1910, MIDLAND, TEXAS 79701			
Name of Authorized Transporter of Cas		Address (Give address to which approved copy of this form is to be sent)			
PHILLIPS PIPE LINE COMP	ANY GPM Gas Corporation	4001 PENBROOK,	ODESSA,		
If well produces oil or liquids, give location of tanks.	F 30 18-5 38-E	YES	1	 3-24-84	
If this production is commingled wit	th that from any other lease or pool,		number:		
Designate Type of Completion	on — (X) Oil Well Gas Well	New Well   Workover	Deepen	Plug Back   Same Res	Oill. Rests
Date Spudded	Date Campl. Ready to Prod.	Total Depth	1	P.B.T.D.	
1-11-84	3-24-84	4397 '			
2650.6' GL, 3660.6' DF	Name of Producing Formation SAN_ANDRES	Top Cil/Gas Pay 4139'		Tubing Depth 4298	
Perforations	1 JAN ANDRES	4133		Depth Casing Shoe	
4139' - 4280'	THE COLUMN AND			4394'	<del></del>
HOLE SIZE	TUBING, CASING, AND	DEPTH SE		SACKS CEN	IENT
20"	16" CONDUCTOR	30'			
12-1/4"	8-5/8" (24#)	1455'		400 SX LITE + 250 SX C	
7-7/8"	5-1/2" (14#)	4394'		<u>250 SX C + 400</u>   + 100 SX C	) SX LITE
TEST DATA AND REQUEST FO	DR ALLOWABLE (Test must be of pale for this de	ter recovery of total volu pth or be for full 24 hours			reced top allow
OIL WELL Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)			
3-24-84	10-18-84	PUMPING			
Length of Teet	Tubing Pressure	Casing Pressure	•	Choke Size	
24 HRS Actual Prod. During Test	60 CII-BMs.	60 Water-Bbla.		Gas-MCF	·
	146	371	·	60	
GAS WELL					
Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCI		Gravity of Condensate	
Teeting Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Bbut-	-in)	Choke Sixe	
CERTIFICATE OF COMPLIANCE	Œ	OIL C	ONSERVATI	ON DIVISION	
hereby certify that the rules and re	egulations of the Oil Conservation	APPROVED	40V 1	*	19
Division have been complied with and that the information given bove is true and complete to the best of my knowledge and belief.		.вү	Mena transmi		
bove is the and complete to the	ber of my knowledge and building		<b>Mari</b> Rus	·	<u></u>
		TITLE	he filed in a	ompliance with null	1104.
(1) Fred	A. J. FORE	Trible le a regu	est for allows	ble for a newly drill-	ed or deepene
(Signal	well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with NULE 111.				
SUPERVISOR REG. &	All sections of this form must be filled out completely for allowable on new and recompleted wells.				
NOVEMBER 21,	· ·	Fig and c	7 71	III and VI for chur	igen of owner
. (Dat		wall name or number	, or trunsports	r, or other such chang be filed for such po	a of condition
•		Separate Forms	C-104 must	the man to seem by	