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Form C-105
Revised 11-1-78

NEW MEXICO OIL CONSERVATION COMMISSION
WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5a. Indicate Type of Lease
State Fee

5. State Oil & Gas Lease No.
L-3674

1a. TYPE OF WELL
OIL WELL GAS WELL DRY OTHER _____

b. TYPE OF COMPLETION
NEW WELL WORK OVER DEEPEN PLUG BACK DIFF. RESVR. OTHER _____

7. Unit Agreement Name

8. Farm or Lease Name
State HQ

2. Name of Operator
AMOCO PRODUCTION COMPANY

9. Well No.
5

3. Address of Operator
P. O. BOX 4072, ODESSA, TX 79760

10. Field and Pool, or Wildcat
Airstrip Wolfcamp

4. Location of Well
UNIT LETTER J LOCATED 1980 FEET FROM THE South LINE AND 1980 FEET FROM THE East LINE OF SEC. 26 TWP. 18-S RGE. 34-E

11. County
Lea

15. Date Spudded 3/19/84 16. Date T.D. Reached 4/19/84 17. Date Compl. (Ready to Prod.) 4/10/87 18. Elevations (DF, RKB, RT, GR, etc.) 3979.6' GR 19. Elev. Casinghead

20. Total Depth 10896' 21. Plug Back T.D. 10810 22. If Multiple Compl., How Many _____ 23. Intervals Drilled By Rotary Tools 0-TD Cable Tools None

24. Producing Interval(s), of this completion - Top, Bottom, Name
10,666-10,700 Wolfcamp

25. Was Directional Survey Made
No

26. Type Electric and Other Logs Run Compensated Density Dual Spaced Neutron Log, Compensated Spectral Natural Gamma Log, Computer Analyzed Log, Dual Guard-Forxo Log

27. Was Well Cored
No

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13-3/8"	54.5#	318'	17.5"		
8-5/8"	24#	4015'	11"		
5-1/2"	17#	10896'	7-7/8"		

29. LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2-7/8"	10,707	

30. TUBING RECORD

31. Perforation Record (Interval, size and number)
10,666' to 10,700' 4 JSPF

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
<u>10,166 - 10,700</u>	<u>5000 gallons 15% HCl</u>

33. PRODUCTION

Date First Production 4/10/87 Production Method (Flowing, gas lift, pumping - Size and type pump) Pumping Well Status (Prod. or Shut-in) Shut-in

Date of Test	Hours Tested	Choke Size	Prod'n. For Test Period	Oil - Bbl.	Gas - MCF	Water - Bbl.	Gas - Oil Ratio
<u>5/19/87</u>	<u>24</u>			<u>0</u>	<u>1</u>	<u>520</u>	

Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API (Corr.)

34. Disposition of Gas (Sold, used for fuel, vented, etc.) Test Witnessed By _____

35. List of Attachments

36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

SIGNED O. M. Mitchell TITLE Sr. Admin. Analyst DATE 11/5/87

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 30 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quadruplicate except on state land, where six copies are required. See Rule 116a.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anby _____	T. Canyon _____	T. Ojo Alamo _____	T. Penn. "B" _____
T. Salt _____	T. Strawn _____	T. Kirtland-Fruitland _____	T. Penn. "C" _____
B. Salt _____	T. Atoka _____	T. Fictared Cliffs _____	T. Penn. "D" _____
T. Yates _____	T. Miss _____	T. Cliff House _____	T. Leadville _____
T. 7 Rivers _____	T. Devonian _____	T. Menefee _____	T. Madison _____
T. Queen _____ 4610'	T. Silurian _____	T. Point Lookout _____	T. Elbert _____
T. Grayburg _____	T. Montoya _____	T. Mancos _____	T. McCracken _____
T. San Andres _____	T. Simpson _____	T. Gallup _____	T. Ignacio Qtzte _____
T. Glorieta _____	T. McKee _____	Base Greenhorn _____	T. Granite _____
T. Paddock _____	T. Ellenburger _____	T. Dakota _____	T. _____
T. Blinebry _____	T. Gr. Wash _____	T. Morrison _____	T. _____
T. Tubb _____	T. Granite _____	T. Todilto _____	T. _____
T. Drinkard _____	T. Delaware Sand 5714'	T. Entrada _____	T. _____
T. Abo _____	T. Bone Springs 7754'	T. Wingate _____	T. _____
T. Wolfcamp 10666'	T. 3rd BS SN 10346'	T. Chinle _____	T. _____
T. Penn. _____	T. 2nd BS SN 9335'	T. Permian _____	T. _____
T. Cisco (Bough C) _____	T. 1st BS SN 9060'	T. Penn. "A" _____	T. _____

OIL OR GAS SANDS OR ZONES

No. 1, from.....to.....	No. 4, from.....to.....
No. 2, from.....to.....	No. 5, from.....to.....
No. 3, from.....to.....	No. 6, from.....to.....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.
No. 2, from.....to.....feet.
No. 3, from.....to.....feet.
No. 4, from.....to.....feet.

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
Surf	1372	1372	Red Bed				
1372	2740	1368	Red Bed & Anhydrite				
2740	3823	1083	Anhydrite & Salt				
3823	4072	249	Anhydrite & Lime				
4072	5131	1059	Lime & Shale				
5131	6529	1398	Dolomite & Shale				
6529	7035	506	Dolomite, Shale & Sand				
7035	9829	2794	Lime & Shale				
9829	10900	1071	Dolomite & Shale				

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