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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-85

5a. Indicate Type of Lease
State Fee

5. State Oil & Gas Lease No.
LG-1543

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER- Salt Water Disposal	7. Unit Agreement Name
2. Name of Operator Cities Service Oil and Gas Corporation	8. Farm or Lease Name State DW
3. Address of Operator P.O. Box 1919 - Midland, Texas 79702	9. Well No. 4
4. Location of Well UNIT LETTER F 1880 FEET FROM THE North LINE AND 1980 FEET FROM THE West LINE. SECTION 12 TOWNSHIP 18S RANGE 33E NMPM.	10. Field and Pool, or Wildcat Undesign. San Andres
15. Elevation (Show whether DF, RT, GR, etc.) 4105' GR	12. County Lea

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK

TEMPORARILY ABANDON

PULL OR ALTER CASING

OTHER

PLUG AND ABANDON

CHANGE PLANS

SUBSEQUENT REPORT OF:

REMEDIAL WORK

COMMENCE DRILLING OPNS.

CASING TEST AND CEMENT JOB

OTHER Workover completion data

ALTERING CASING

PLUG AND ABANDONMENT

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

O.T.D. 9050' Dolomite & Chert, PBDT 6645'. Workover complete. MIRU a completion unit and RIH w/4-3/4" RB on 2-7/8" tubing and DO to 5784'. POOH w/RB and tubing. Ran and set a 5-1/2" retainer on WL @ 3230'. RIH w/2-7/8" tubing and retainer stinger and landed in retainer set @ 3230'. Squeezed Yates Perfs @ 3345 - 3385' and 3500 - 3501' w/200 sacks of Class C neat cement. Max press 2000#. Pulled stinger from retainer and reversed out 4 sacks of cement. Got 180 sacks of cement in the formation and left 16 sacks of cement in the casing below the retainer. POOH w/tubing and stinger. RIH w/4-3/4" RB on 2-7/8" tubing and DO to 3508' and tested the squeeze w/1000# for 10 min. - OK. POOH w/RB and tubing. Perforated the San Andres w/50 holes @ 5546 thru 5570, 230 holes @ 5584 thru 5698 and 38 holes @ 5712 thru 5730'. Total of 318 holes. RIH w/RTTS and 2-7/8" tubing and set RTTS @ 5447'. Acidized San Andres Perfs @ 5546 - 5730' w/15,000 gals 15% NeFe acid. Max press 6200#, min press 3300#, ATP 5700#, AIR 13.5 BPM, ISIP 1000#, 15 min SIP 950#. POOH w/RTTS and tubing. RIH w/2-7/8" plastic lined tubing and a Baker Lok-set packer and set tubing and packer @ 5449'. Displaced 8-5/8" x 5-1/2" annulus w/2% KCL fresh water. Removed BOP and NU wellhead. Started disposing of water @ rate of 1 BPM at 1000# on 8-02-85.

This conversion to a salt water disposal well was done by Order SWD-287, approved on 6-13-85.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Eddie Seay TITLE Reg. Opr. Mgr. - Prod. DATE 8-05-85

ORIGINAL SIGNED BY EDDIE SEAY

OIL & GAS INSPECTOR

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY:

RECEIVED

AUG - 6 1985

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