

Submit 3 Copies
to Appropriate
District Office

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-103
Revised 1-1-89

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

WELL API NO. 30-025-28790
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No. LG-3425
7. Lease Name or Unit Agreement Name Compton State
8. Well No. 1
9. Pool name or Wildcat Airstrip Bone Springs
10. Elevation (Show whether DF, RKB, RT, GR, etc.) 3984.5' GR

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well:
Oil Well GAS WELL OTHER

2. Name of Operator
YATES PETROLEUM CORPORATION

3. Address of Operator
105 South Fourth Street - Artesia, NM 88210

4. Well Location
Unit Letter C : 330 Feet From The North Line and 1980 Feet From The West Line
Section 35 Township 18S Range 34E NMPM Lea County

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>
OTHER: _____ <input type="checkbox"/>	PLUG AND ABANDONMENT <input checked="" type="checkbox"/>
	CASING TEST AND CEMENT JOB <input type="checkbox"/>
	OTHER: _____ <input type="checkbox"/>

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

1-25-95 - NOTE: Notified OCD on setting cement plugs and casing cut. Mix and pump 55 sacks Class C cement. Pumped 50 sacks through cement retainer at 5252' down 5-1/2" casing and out into perforations at 5352'. Pump pressure - 2 BPM at 700#. Final pump pressure - 1-1/2 BPM at 800#. Pulled out of retainer. Dumped 5 sacks on top of retainer. POOH with 2-7/8" tubing. Laid down stinger. Nipped down BOP and wellhead. Rigged up welder and welded on 5-1/2" pull nipple. Pulled slips. Took casing stretch - estimate free point at 4030'. Rigged up wireline. Ran and cut 5-1/2" casing at 4055'. Rigged down wireline. Rigged up casing equipment. POOH and laid down 5-1/2" casing. Rigged down casing equip. Nipped up BOP and wellhead. RIH with 2-7/8" tubing to 4106'. Shut down for night.

1-26-95 - NOTE: Notified Buddy w/OCD - Hobbs on setting cement plugs. Mixed and pumped 65 sacks Class C cement with 2% CaCl2 from 4106-3945'. POOH with tubing to 3900'. Reverse circulate clean. Spot plug mud from 3900' to surface. WOC 4 hours. RIH with tubing and tag top of cement at 3934'. POOH. Laid down tubing to 460'. Mixed and pumped 30 sacks Class C cement from 4060-350' (in 8-5/8" casing). POOH. Laid down tubing to 55'.

CONTINUED ON NEXT PAGE:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Rusty Klein TITLE Production Clerk DATE 2-6-95
 TYPE OR PRINT NAME Rusty Klein TELEPHONE NO. 505-748-1471

(This space for State Use)

APPROVED BY Carry W. Hill TITLE _____ DATE _____

MAR 24 1995