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OPERATOR	

NEW MEXICO OIL CONSERVATION COMMISSION
WELL COMPLETION OR RECOMPLETION REPORT AND LOG

Form C-105
Revised 11-74

5a. Indicate Type of Lease
State Fee

5b. State Oil & Gas Lease No.

7. Unit Agreement Name

8. Former Lease Name

South Hobbs (GSA) Unit

9. Well No.

Coop 10

10. Field and Pool, or Allotment

Hobbs GSA

10. TYPE OF WELL

b. TYPE OF COMPLETION

OIL WELL GAS WELL DRY OTHER Injection
 NEW WELL WORK OVER DEEPEN PLUG BACK DIFF. RESVR. OTHER

2. Name of Operator

Amoco Production Company

3. Address of Operator

P.O. Box 68, Hobbs NM 88240

4. Location of Well

SL/BHL

UNIT LETTER KL LOCATED 2564/2631 FEET FROM THE South LINE AND 1607/1316 FEET FROM

THE West LINE OF SEC. 34 TWP. 18-S RGE. 38-E

11. County
Lea

15. Date Spudded

10-24-84

16. Date T.D. Reached

11-06-84

17. Date Compl. (Ready to Prod.)

12-13-84

18. Elevations (DF, RKB, RT, GR, etc.)

3628.5' GR

19. Elev. Casinghead

20. Total Depth

4345'

21. Plug Back T.D.

4325'

22. If Multiple Compl., how Many

23. Intervals Drilled By: Rotary Tools Cable Tools

24. Producing interval(s), of this completion - Top, Bottom, Name

4141' - 4273' San Andres

25. Was Directional Survey Made

Yes

26. Type Electric and Other Logs Run

Dual Laterolog, Computer Processing, Comp. Neutron Litho Density, Acoustic CBL

27. Was Well Cored

No

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./ FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
14"		40'	20"	2 1/2 yds Redi-Mix	
8 5/8"	24#	1650	12 1/4"	875 BX 'C'	246 BX
5 1/2"	15.5#	4345'	7 7/8"	1100 BX 'C' meat	206 BX

29. LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	30. TUBING RECORD
					SIZE: 2 3/8" DEPTH SET: 4018' PACKER SET: 4018'

31. Perforation Record (Interval, size and number)

4147-41, 52-54, 66-69, 81-92, 96-4202, 4204-09, 12-25, 27-30, 38-47, 49-63, 66-68, and 71-73 w/4SPF

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
4273-4166'	5025 gals 15% HCl

33. PRODUCTION

Date First Production		Production Method (Flowing, gas lift, pumping - size and type pump)				Well Status (Prod. or Shut-in)	
						Injection	
Date of Test	Hours Tested	Choke Size	Prod'n. For Test Period	Oil - Bbl.	Gas - MCF	Water - Bbl.	Gas-Oil Ratio
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API (Corr.)	

34. Disposition of Gas (Sold, used for fuel, vented, etc.)

Test Witnessed by

35. List of Attachments

Logs mailed 11-10, 12-84, 12-10-84. Directional Survey mailed 12-10-84

I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

SIGNED

Lance C. Clark

TITLE

Asst. Admin. Analyst

DATE

12-17-84

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 30 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radioactivity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 30 through 34 shall be reported for each zone. The form is to be filed in quadruplicate except on state land, where six copies are required. See Rule 1405.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

- | | | | |
|---------------------------|------------------------|-----------------------------|------------------------|
| T. Anhy <u>1637</u> | T. Canyon _____ | T. Ojo Alamo _____ | T. Penn. "B" _____ |
| T. Salt <u>1737</u> | T. Strawn _____ | T. Kirtland-Fruitland _____ | T. Penn. "C" _____ |
| B. Salt <u>2594</u> | T. Atoka _____ | T. Pictured Cliffs _____ | T. Penn. "D" _____ |
| T. Yates <u>2742</u> | T. Miss _____ | T. Cliff House _____ | T. Leadville _____ |
| T. 7 Rivers <u>2954</u> | T. Devonian _____ | T. Menefee _____ | T. Madison _____ |
| T. Queen <u>3455</u> | T. Silurian _____ | T. Point Lookout _____ | T. Elbert _____ |
| T. Grayburg <u>3979</u> | T. Montoya _____ | T. Mancos _____ | T. McCracken _____ |
| T. San Andres <u>4061</u> | T. Simpson _____ | T. Gallup _____ | T. Ignacio Qtzte _____ |
| T. Glorieta _____ | T. McKee _____ | Base Greenhorn _____ | T. Granite _____ |
| T. Paddock _____ | T. Ellenburger _____ | T. Dakota _____ | T. _____ |
| T. Blinebry _____ | T. Gr. Wash _____ | T. Morrison _____ | T. _____ |
| T. Tubb _____ | T. Granite _____ | T. Todilto _____ | T. _____ |
| T. Drinkard _____ | T. Delaware Sand _____ | T. Entrada _____ | T. _____ |
| T. Abo _____ | T. Bone Springs _____ | T. Wingate _____ | T. _____ |
| T. Wolfcamp _____ | T. _____ | T. Chinle _____ | T. _____ |
| T. Penn. _____ | T. _____ | T. Permian _____ | T. _____ |
| T. Cisco (Bough C) _____ | T. _____ | T. Penn. "A" _____ | T. _____ |

OIL OR GAS SANDS OR ZONES

- No. 1, from.....to..... No. 4, from.....to.....
 No. 2, from.....to..... No. 5, from.....to.....
 No. 3, from.....to..... No. 6, from.....to.....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

- No. 1, from.....to.....feet.
 No. 2, from.....to.....feet.
 No. 3, from.....to.....feet.
 No. 4, from.....to.....feet.

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	1650	1650	Surface + Redbed				
1650	2312	662	Anhy				
2312	3032	720	Salt				
3032	3280	248	Anhy + Sand				
3280	3605	325	Sand				
3605	4015	410	Lime + Sand				
4015	4345	330	Lime				