

**UNITED STATES DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT**

Form approved.
Budget Bureau No. 1004-0137
Expires August 31, 1985

5. LEASE DESIGNATION AND SERIAL NO.

NM-26692

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

JAN 11 11 23 AM '91

FARM OR LEASE NAME
Federal "26-A" #15

9. WELL NO.

1

10. FIELD AND POOL, OR WILDCAT

Corbin, S. (Queen)

11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA

Sec 26-T18S-R33E

12. COUNTY OR PARISH
Lea

13. STATE
NM

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL: OIL WELL GAS WELL DRY Other _____

b. TYPE OF COMPLETION: NEW WELL WORK OVER DEEP EN PLUG BACK DIFF. RESVR. Other Recomplete to Queen

2. NAME OF OPERATOR
J. M. Huber Corporation

3. ADDRESS OF OPERATOR
7120 I-40 West, Suite 100, Amarillo, Texas 79106

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*

At surface 660' FSL & 1980' FWL of Section 26

At top prod. interval reported below

At total depth

14. PERMIT NO. 30-025-29249 DATE ISSUED 9-25-85

15. DATE SPUNDED 10/21/85 16. DATE T.D. REACHED 11/13/85 17. DATE COMPL. (Ready to prod.) 1/01/91 18. ELEVATIONS (DF, RKB, RT, GR, ETC.)* GR 3814' 19. ELEV. CASINGHEAD 3814'

20. TOTAL DEPTH, MD & TVD 10,600' 21. PLUG BACK T.D., MD & TVD 8950' 22. IF MULTIPLE COMPL., HOW MANY* 23. INTERVALS DRILLED BY 24. PRODUCING INTERVAL(S) OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)* Queen (Penrose) 4532-49'

26. TYPE ELECTRIC AND OTHER LOGS RUN
GR-CCL Strip Log

27. WAS WELL CORDED
No

CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13-3/8"	54.5	365'	17-1/2"	375 sx	
8-5/8"	24 & 28	3,700'	11"	1400 sx	
5-1/2"	15.5 & 17	10,363'	7-7/8"	785 sx (1st Stage) 1110 sx (2nd Stage)	

29. LINER RECORD					30. TUBING RECORD		
SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
					2-7/8"	4499'	

31. PERFORATION RECORD (Interval, size and number)		32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.	
INTERVAL	SIZE	DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
4532-49'	w/2 HPF	4532-49'	1500 gal 15% NE HCl 28,000 gal wtr w/50,000# sand

33. PRODUCTION							
DATE FIRST PRODUCTION	PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)	WELL STATUS (Producing or shut-in)					
1/1/91	Pumping 2-1/2" x 1-1/2" x 24' Trico RHBM	Producing					
DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL—BBL.	GAS—MCF.	WATER—BBL.	GAS-OIL RATIO
1/9/91	24			83	40	11	482
FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BBL.	GAS—MCF.	WATER—BBL.	OIL GRAVITY-API (CORR.)	
	35 psi					36.7 @ 60°	

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)
Sold

TEST WITNESSED BY
Joe Harrison

35. LIST OF ATTACHMENTS

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED Robert L. Cornelius TITLE District Engineer DATE 1/10/91

*(See Instructions and Spaces for Additional Data on Reverse Side)

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals; and all drill-stem, tests, including depth interval tested, cushion used, flowing and shut-in pressures, and recoveries):

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	TOP	
					MEAS. DEPTH	TRUE VERT. DEPTH
				Rustler Queen Penrose San Andres Bone Springs Wolfcamp	1524' 4264' 4533' 5150' 7412' 10471'	

38. GEOLOGIC MARKERS

JAN 14 11 13 AM '91

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AREA ERS

RECEIVED