

COMPANY		LEASE NAME		WELL #		EQUIPMENT		DATE MO/DAY/YR		PAGE 2						
SUN		NEW MEXICO FED COM		1		1,500,000 BTU TEST UNIT		4/16/87								
FIELD		FORMATION		SEC/TWP/RGE		COUNTY		STATE		REPORT TIME & #						
TEST BY		TYPE TEST		COMPANY REP		LEA		METER RUN		TAPS		PROVER		TANK SIZE		
MATT		FLOW		BILL FRIEND		4.026		FLNG		0		500 BBL FRAC				
TIME DATE	ELAP HR	TBG. PRES	CSG. PRES	W/H TEMP	METER OR PRES	DIFF	PROVER TEMP	CHOKE ORIF	MCFD	TOTAL FLUID TOP	BBL CUT	WATER BBL	H2O P/H	OIL P/H	ACCUM H2O	ACCUM OIL
4/16	4 1/2	4792			300	7.5	78°	14/64	871							
1:30P								1.750								
1:45	4 3/4	4770	WORKED	CHOKED	310	38	74		1992							
2:00	5	4773			310	37	74		1966	5'1"	241	2'5"	87	0	6	144
2:15	5 1/4	4730			500	75	56	12/64	3526							
2:30	5 1/2	4705			540	52	58	13/64	3049							
2:45	5 3/4	4730			540	40	66	14/64	2674							
3:00	6	4742			540	36	71	"	2536	5'3 1/2"	252	2'5"	87	0	11	155
3:15	6 1/4	4765			540	20	74		1890							
3:30	6 1/2	4765			540	19.5	80		1867							
3:45	6 3/4	4765			540	20	80	14/64								
4:00	7				540			1.750								
4:15	7 1/4	4760			550	40	50	2.250	4633							
4:30	7 1/2	4710			550	40	50	22/64	4633							
4:45	7 3/4	4760			540	10	75	"	2296							
5:00	8	4650			540	30	51	"	3977	5'8 1/2"	276	2'5"	87	0	17	179
5:15	8 1/4	4740			540	15	55	"	2812							
5:30	8 1/2	4550			550	60	40	"	5675							
5:45	8 3/4	4650			550	50	46	"	5180							