

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

FORM APPROVED OMB No. 1004-0135 Expires November 30, 2000

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

5. Lease Serial No. LC0294896-B

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

Agreement NMNM84603X

8. Well Name and No. Central Corbin Queen Unit #209

9. API Well No. 30-025-2977

10. Field and Pool, or Exploratory Area Corbin Queen

11. County or Parish, State Lea NM

SUBMIT IN TRIPLICATE - Other instructions on reverse side

1. Type of Well Oil Well Gas Well Other

2. Name of Operator SAGA PETROLEUM LLC

3a. Address 415 W Wall, Suite 1900, Midland, TX 79701

3b. Phone No. (include area code) (915)684-4293

4. Location of Well (Footage, Sec., T., R., M., or Survey Description) 660' FNL & 1980' FWL Sec 4 (C) T18S, R33E

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

Table with columns TYPE OF SUBMISSION and TYPE OF ACTION. Includes checkboxes for Notice of Intent, Subsequent Report, Final Abandonment Notice, Acidize, Deepen, Production, Water Shut-Off, etc.

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

6-7-02 Find HIT-pin hole 25 jts from top, replace 3 jts total. Remainder tbg test good.

6-8-02 Perf 8 holes from 4131'-4134'

6-11-02 Bull plug tbg, test every row to 3100 psi & hold 5 mins, locate pin hole 121 jts dwn. Test backside to 400 psi-test witness by J Robinson of OCD. 129 jts (4020') 2-3/8" 4.7# J55 EUE 8rd PC tbg & 12-3/8" x 5-1/2" AD1 pkr - EOT 4023' - Chart copy attached. Original chart to OCD

6-12-02 Acidize perfs w/1500 gal Acidtrol, avg press 3000 psi, avg rate 1.6 BPM, drop 70 ball sesalers w/fair baall action. Flush to btm perf, surge balls off perfs, pump 15 bbls more flush. ISIP 2500 psi, 10 mins 2400 psi, 15 mins 2378 psi.

ACCEPTED FOR RECORD JUN 19 2002 GARY GOURLEY JR. PETROLEUM ENGINEER

14. I hereby certify that the foregoing is true and correct Name (Printed/Typed)

Bonnie Husband

Title Production Analyst

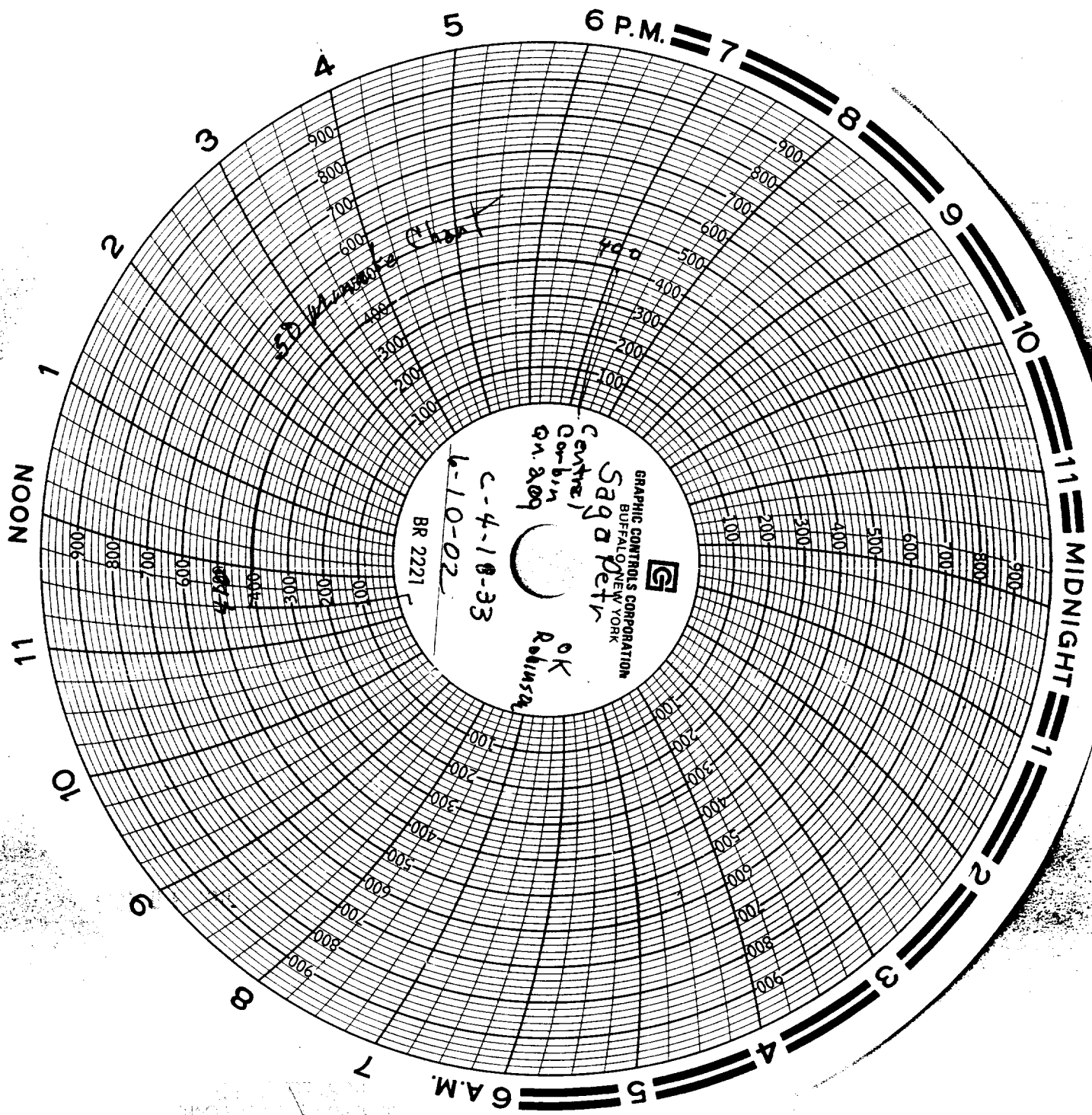
Signature Bonnie Husband

Date 06/12/2002

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Table with columns Approved by, Title, Date, Office

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.



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