

Submit to Appropriate District Office  
 State Lease - 6 copies  
 Fee Lease - 5 copies  
**DISTRICT I**  
 P.O. Box 1980, Hobbs, NM 88240

**DISTRICT II**  
 P.O. Drawer DD, Artesia, NM 88210

**DISTRICT III**  
 1000 Rio Brazos Rd., Aztec, NM 87410

State of New Mexico  
 Energy, Minerals and Natural Resources Department

**OIL CONSERVATION DIVISION**  
 P.O. Box 2088  
 Santa Fe, New Mexico 87504-2088

Form C-105  
 Revised 1-1-89

WELL API NO. 30-025-30488

5. Indicate Type of Lease  
 STATE  FEE

6. State Oil & Gas Lease No.  
 LG-4087

**WELL COMPLETION OR RECOMPLETION REPORT AND LOG**

1a. Type of Well:  
 OIL WELL  GAS WELL  DRY  OTHER \_\_\_\_\_  
 b. Type of Completion:  
 NEW WELL  WORK OVER  DEEPEN  PLUG BACK  DIFF RESVR  OTHER \_\_\_\_\_

7. Lease Name or Unit Agreement Name  
 STATE "16" 10322

2. Name of Operator  
 MERIDIAN OIL INC.

8. Well No.  
 3

3. Address of Operator  
 P.O. Box 51810, Midland, TX 79710-1810

9. Pool name or Wildcat  
 WEST CORBIN (DELAWARE) 13195

4. Well Location  
 Unit Letter L: 660 Feet From The WEST Line and 1980 Feet From The SOUTH Line  
 Section 16 Township 18-S Range 33-E NMPM LEA County

10. Date Spudded 1-18-91  
 11. Date T.D. Reached 1-24-91  
 12. Date Compl. (Ready to Prod.) 1-24-91  
 13. Elevations (DF & RKB, RT, GR, etc.) 3874' GR  
 14. Elev. Casings \_\_\_\_\_

15. Total Depth 11,450'  
 16. Plug Back T.D. 7215'  
 17. If Multiple Compl. How Many Zones?  
 18. Intervals Drilled By Rotary Tools Cable Tools

19. Producing interval(s), of this completion - Top, Bottom, Name  
 5218' - 5246' DELAWARE  
 20. Was Directional Survey Made

21. Type Electric and Other Logs Run  
 22. Was Well Cored

**23. CASING RECORD (Report all strings set in well)**

CASING SIZE	WEIGHT LB/FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13 3/8"	48#	358'	17 1/2"	350 SXS	SURFACE
8 5/8"	28# & 24#	2900'	12 1/4"	1300 SXS	SURFACE
5 1/2"	17# & 15.5#	11,468'	7 7/8"	890 SXS	3275'

**24. LINER RECORD**

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	25. TUBING RECORD	DEPTH SET	PACKER SET
					2 7/8"	5200'	

26. Perforation record (interval, size, and number)  
 SET CIBP @ 7250' W/35' CMT ON TOP  
 5218' - 5246' , 2JSPF, 34 HOLES, DELAWARE  
 27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.  
 DEPTH INTERVAL AMOUNT AND KIND MATERIAL USED  
 5218' - 5246' A W/1M G 7-1/2% NEFE HCL. F W/  
 8.8M G 35# BORATE & 33.6M#  
 20/40 NW SD

**28. PRODUCTION**

Date First Production	Production Method (Flowing, gas lift, pumping - Size and type pump) 2-1/2" X 1-1/4" X 24' PUMP				Well Status (Prod. or Shut-in) SI		
Date of Test	Hours Tested	Choke Size	Prod'n For Test Period	Oil - Bbl.	Gas - MCF	Water - Bbl.	Gas - Oil Ratio
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API - (Corr.)	

29. Disposition of Gas (Sold, used for fuel, vented, etc.)  
 WELL SI - UNECONOMICAL TO PRODUCE  
 Test Witnessed By

30. List Attachments

31. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief

Signature Maria L. Perez Printed Name MARIA L. PEREZ Title PRODUCTION ASST. Date 01-09-92

