

Submit 3 copies
to Appropriate
District Office

OIL CONSERVATION DIVISION

DISTRICT I

P.O. Box 1980, Hobbs, NM 88240

DISTRICT II

P.O. Box Drawer DD, Artesia, NM 88210

DISTRICT III

1000 Rio Brazos Rd., Aztec, NM 87410

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

WELL API NO.	30-025-30851
5. Indicate Type of Lease	STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil / Gas Lease No.	857948

SUNDRY NOTICES AND REPORTS ON WELL (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT (FORM C-101) FOR SUCH PROPOSALS.)	
1. Type of Well: OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	7. Lease Name or Unit Agreement Name VACUUM GRAYBURG SAN ANDRES UNIT
2. Name of Operator TEXACO EXPLORATION & PRODUCTION INC.	8. Well No. 156
3. Address of Operator 205 E. Bender, HOBBS, NM 88240	9. Pool Name or Wildcat VACUUM GRAYBURG SAN ANDRES
4. Well Location Unit Letter <u>C</u> ; <u>660</u> Feet From The <u>NORTH</u> Line and <u>1330</u> Feet From The <u>WEST</u> Line Section <u>1</u> Township <u>18S</u> Range <u>34E</u> NMPM <u>LEA</u> COUNTY	
10. Elevation (Show whether DF, RKB, RT,GR, etc.) <u>3998' GR</u>	

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	COMMENCE DRILLING OPERATION <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>
OTHER: _____ <input type="checkbox"/>	OTHER: FRACTURE TREATMENT <input checked="" type="checkbox"/>
PLUG AND ABANDON <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
CHANGE PLANS <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

5/20/97 - 5/31/97

- MIRU. TOH w/ sub pump. Cleaned out wellbore to 4779'. Set CIBP @ 4440'.
- TIH w/ 5 1/2" pkr, 3 1/2", 10K frac tbg. Tested frac tbg to 8500 psi, OK. Set Pkr @ 4114'. Loaded & tested casing to 1000#, OK.
- Pumped 2 drums of TH-756 inhibitor mixed in 20 BFW across perfs across perfs 4226'-4430'. Flushed to perfs.
- Fracture treated perfs 4226-4430' with 20,000 gals 40# Crossed-Linked gel, 400 # adomite regaine, 47,000# 16/30 Ottawa sand & 18,000# 16/30 curable resin coated sand. Max P = 4500#, AIR = 35 BPM. SION. Released & TOH w/ pkr.
- TIH w/ bit, tagged sand @ 4251'. Cleaned out sand & CIBP @ 4440' to 4770' (PBTD @ 4814'). Circd hole clean.
- TIH w/ sub pump. Returned well to production.

OPT 6/6/97 PUMPING BY SUB PUMP: 130 BOPD, 750 BWPD, 33 MCFD

(TEPI INTERNAL STATUS REMAINS: PM)

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Monte C. Duncan TITLE Engr Asst DATE 7/9/97

TYPE OR PRINT NAME Monte C. Duncan Telephone No. 397-0418

(This space for State Use)

APPROVED BY Paul Kautz TITLE Geologist DATE _____

CONDITIONS OF APPROVAL, IF ANY:

J.C.