

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

CONTACT RECEIVED
OFFICE FOR NUMBER
OF COPIES REQUIRED
(See other instructions on
reverse side)

BLM Roswell District
Modified Form No.
NM060-3160-3

5. LEASE DESIGNATION AND SERIAL NO.
NM-12568A

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME
BONDURANT FEDERAL

9. WELL NUMBER
6

10. FIELD AND POOL, OR WILDCAT
BUFFALO (YATES)

11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA
1, T-19-S, R-32-E

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1a. TYPE OF WELL: OIL WELL GAS WELL DRY Other _____
 b. TYPE OF COMPLETION: NEW WELL WORK OVER DEEP-EN PLUG BACK DIFF. RESER. Other _____

2. NAME OF OPERATOR
MERIDIAN OIL INC.

3. ADDRESS OF OPERATOR **P.O. Box 51810, Midland, TX 79710-1810** 3a. AREA CODE & PHONE NO. **915-688-6906**

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*
 At surface **I, 2310' FSL, 430' FEL**
 At top prod. interval reported below
 At total depth

9a. API WELL NO. **30-025-31331** 14. PERMIT NO. _____ DATE ISSUED _____

15. DATE SPUDDED **7-23-91** 16. DATE T.D. REACHED **7-28-91** 17. DATE COMPL. (Ready to prod.) **7-28-91** 18. ELEVATIONS (OF, RKB, RT, GR, ETC.)* **3684.7' GR** 19. ELEV. CASINGHEAD _____

20. TOTAL DEPTH, MD & TVD **3800'** 21. PLUG BACK T.D., MD & TVD **P&A'D TO SURF.** 22. IF MULTIPLE COMPL. HOW MANY* _____ 23. INTERVALS DRILLED BY _____ ROTARY TOOLS **0-TD** CABLE TOOLS _____

24. PRODUCING INTERVAL (S), OF THIS COMPLETION - TOP, BOTTOM, NAME (MD AND TVD)*
NONE

25. WAS DIRECTIONAL SURVEY MADE
NO

26. TYPE ELECTRIC AND OTHER LOGS RUN
SDCN, DLL-CN

27. WAS WELL CORED
NO

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8-5/8"	24#	605'	12-1/4"	475 SXS	110 SXS

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)

30. TUBING RECORD

SIZE	DEPTH SET (MD)	PACKER SET (MD)
NONE		

31. PERFORATION RECORD (Interval, size, and number)
NONE

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
NONE	

33.* PRODUCTION

DATE OF FIRST PRODUCTION _____ PRODUCTION METHOD (Flowing, gas lift, pumping- size and type of pump) _____ WELL STATUS (Producing or shut-in)
P & A'D

DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL - BBL.	GAS - MCF.	WATER - BBL.	GAS - OIL RATIO

FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24 HOUR RATE	OIL - BBL.	GAS - MCF.	WATER - BBL.	OIL GRAVITY - API (CORR.)

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) _____ TEST WITNESSED BY _____

35. LIST OF ATTACHMENTS
3160-5, INCLINATION REPORT

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED Marcus L. Price TITLE **PRODUCTION ASST.** DATE **1-6-91**

*(See Instructions and Spaces for Additional Data on Reverse Side)

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals; and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries).

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	TOP		
				NAME	MEAS. DEPTH	TRUE VERT. DEPTH
TANSIL YATES 7 RIVERS	2940' 3240' 3645'	3240' 3645' 3800' TD	NOT LOGGED ABOVE TANSIL FORMATION ANHY. SAND AND DOLOMITE DOLOMITE	TANSIL YATES 7 RIVERS	2940' 3240' 3645'	

38. GEOLOGIC MARKERS

JAN 10 1992

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