

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

5. Lease Designation and Serial No.

NM-077002

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and No.

Nellis Federal #6

9. API Well No.

30-025-31608

10. Field and Pool, or Exploratory Area

Buffalo (yates)

11. County or Parish, State

Lea, NM

SUBMIT IN TRIPLICATE

1. Type of Well

Oil Well Gas Well Other

2. Name of Operator

Amoco Production Company

3. Address and Telephone No.

P.O. Box 3092 Houston, TX 77253 (Rm. 16.108)

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

990' FNL X 660' FWL
Sec. 6, T-19-S, R-33E Unit D

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- Notice of Intent
- Subsequent Report
- Final Abandonment Notice

TYPE OF ACTION

- Abandonment
- Recompletion
- Plugging Back
- Casing Repair
- Altering Casing
- Other new well
- Change of Plans
- New Construction
- Non-Routine Fracturing
- Water Shut-Off
- Conversion to Injection
- Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

Spud 6-19-92. Drill 12 1/4" hole to 450'. Set 450' of 8 7/8" 32# K-55 csg, cmt x 300 sxs C1 C x 2% CACL x .25 #/sx flocele. Circ 66 sxs to pit. Test csg x 1000 psi for 30 min OK. Drill 7 7/8" hole to 3724'. Set 3724' x 5 1/2" 15.5# K-55 csg x cmt 650 sx C1 C 65/35 Poz x 6% gel x 10% Salt Blow x 300 sxs C1 C x .75% D127 x 1% CACL PD x 300 sxs C1 C tail cmt x circ 230 sxs to pit. Run logs. RREL 6-23-92 MRUSU. Run 4 3/4" bit x 5 1/2" csg scraper. Tag cmt 3634' x circ hole x brine water. RV Black Warrior x perf 3504-3528' x 4 JSPF w/ csg gun @ 90 or 120 degree phasing. Run Giberson Uni VI PKT set @ 3384'. Tst csg x 500 psi x OK Run sub

14. I hereby certify that the foregoing is true and correct

Signed H.I. Black (H.I. Black) Title Stt. Admin. Analyst Date 8-13-92

(This space for Federal or State office use)

Approved by _____ Title SSS Date _____

Conditions of approval, if any:

1992

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

Form 3160-5
(June 1990)

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Acidize perfs w/ 1000 gal/s 7 1/2% MS acid x ball sealers
 Frac @ 10 BPM w/ 39,000 # SN x 14,850 gals fluid x J-20L gel 8 gal/1000
 x 2 gal/1000 B-31 gel x 1 #/1000 B-33 gel x CL2 2.5 #/1000 x
 Aquaseal 20 #/1000 gal x frac cide 20 4 #/1000 gal. RDMOSU 7-15-92.
 MIXRUSU 7-16-92. Swab back to clean. POH
 Run BHP bombs. Rtbgs x co sn to 3634' Run prod tbg x tst x OK
 RDX MOSU 7-28-92

14. I hereby certify that the foregoing is true and correct

Signed H. J. Blain CH. I. Blain Stf. Admin. Analyst

Date 8-13-92

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