

Submit 3 Copies
to Appropriate
District Office

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-103
Revised 1-1-89

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

WELL API NO. 30-025-31670

5. Indicate Type of Lease
STATE FEE

6. State Oil & Gas Lease No. VB - 0324

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT"
(FORM C-101) FOR SUCH PROPOSALS.)

7. Lease Name or Unit Agreement Name

Cochise "2" State

1. Type of Well:
OIL WELL GAS WELL OTHER

8. Well No. 4

2. Name of Operator
Mitchell Energy Corporation

9. Pool name or Wildcat
Buffalo (Yates)

3. Address of Operator
P. O. Box 4000, The Woodlands, Texas 77387-4000

4. Well Location
Unit Letter G : 1650 Feet From The North Line and 1930 Feet From The East Line
Section 2 Township 19S Range 32E NMPM LEA County

10. Elevation (Show whether DF, RKB, RT, GR, etc.)
3690 GR

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK PLUG AND ABANDON
TEMPORARILY ABANDON CHANGE PLANS
PULL OR ALTER CASING
OTHER:

SUBSEQUENT REPORT OF:

REMEDIAL WORK ALTERING CASING
COMMENCE DRILLING OPNS. PLUG AND ABANDONMENT
CASING TEST AND CEMENT JOB
OTHER: spudding, cmtg & csg report

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

9/10-12/92 Capstar Rig #6 spudded @ 2215 hrs 9/10/92. Drld 12 1/4" hole to 598'. Ran 16 jts (599.37') 8 5/8" 24# csg, shoe @ 598', no float used. Circ. Pumped 20 bbls FW. Cmtd w/200 sx Class "C" + 4% gel (13.05 ppg, 1.88 ft³/sx). Tailed in w/100 sx Class "C" + 2% CaCl₂ (14.8 ppg, 1.32 ft³/sx). PD @ 1059 hrs 9/11/92. Circ 104 sx to surf. WOC. Cut-off 8 5/8" csg & weld on Larkin head. NU BOP. Test blind rams to 1000 psi. PU 6" DC & RIH & test pipe rams to 1000 psi.

1/13-19/92 Drld 7 7/8" hole to 3685'. Ran open hole logs. Ran 86 jts (3614.7') 4 1/2" 10.5# K-55 ST&C csg. Set shoe at 3614', FC @ 3577'. Circ. Ppd 10 BFW, 20 B Mudflush & 5 BFW. Cmtd w/500 sx Class "C" + 8% gel + 5#/sx salt + 1/4#/sx CF (12.9 ppg, 2.0 ft³/sx) & 400 sx Class "C" + 5#/sx salt + 1/4#/sx CF (14.8 ppg, 1.32 ft³/sx). Disp w/2% KCl. PD w/2000 psi @ 1850 hrs 9/19/92. Circ 22 sx cmt to surf. Float held. ND BOP, set slips w/30,000# & cut-off 4 1/2" csg. Weld on bell nipple. NU tbghd. Released rig @ 2300 hrs 9/19/92. WOCU.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE George W. Tullos TITLE District Drilling Manager DATE 9/24/92

TYPE OR PRINT NAME George W. Tullos

TELEPHONE NO. 915/682-5396

(This space for State Use)
ORIGINAL SIGNED BY JERRY SEXTON
DISTRICT I SUPERVISOR

SEP 28 '92

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY: