

Submit to Appropriate
District Office
State Lease - 6 copies
Fee Lease - 5 copies
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

State of New Mexico
Energy, Minerals and Natural Resources Department

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

Form C-105
Revised 1-1-89

WELL API NO.
30-025-32019

5. Indicate Type of Lease
STATE ☒ FEE ☐

6. State Oil & Gas Lease No.
B-1306

7. Lease Name or Unit Agreement Name
NEW MEXICO 'R' STATE NCT-1

8. Well No.
15

9. Pool name or Wildcat
VACUUM DRINKARD

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well:
OIL WELL ☒ GAS WELL ☐ DRY ☐ OTHER ☐

b. Type of Completion:
NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DUPP RESVR ☐ OTHER ☐

2. Name of Operator
TEXACO EXPLORATION AND PRODUCTION INC.

3. Address of Operator
P. O. Box 3109, Midland, Texas 79702

4. Well Location
Unit Letter A : 510 Feet From The NORTH Line and 640 Feet From The EAST Line
Section 6 Township 18-SOUTH Range 35-EAST NMPM LEA County

10. Date Spudded 10-25-93 11. Date T.D. Reached 11-07-93 12. Date Compl. (Ready to Prod.) 12-09-93 13. Elevations (DF & RKB, RT, GR, etc.) GR-3975', KB-3989' 14. Elev. Casinghead 3975'

15. Total Depth 8150' 16. Plug Back T.D. 8140' 17. If Multiple Compl. How Many Zones? 18. Intervals Drilled By Rotary Tools 0 - 8150' Cable Tools

19. Producing Interval(s), of this completion - Top, Bottom, Name 7701' - 8096'; DRINKARD 20. Was Directional Survey Made YES

21. Type Electric and Other Logs Run GR-DLL-MSFL, GR-SDL-DSN 22. Was Well Cored NO

23. **CASING RECORD (Report all strings set in well)**

CASING SIZE	WEIGHT LB/FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8 5/8	24#	1487'	11	CL-C 650 SX CIRC. 116 SX	
5 1/2	15.5# & 17#	8150'	7 7/8	CL-H 2235 SX, CIRC. 259 SX	
				DV @ 5018'	

24. LINER RECORD					25. TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2 7/8	8057'	

26. Perforation record (interval, size, and number)
7701-7728, 7736-7746, 7753-7817, 7828, 7848-7854, 7859, 7869-7904, 7952-7961, 7967, 7970-7982, 7992-7996, 8043-8048, 8051-8056, 8068-8076, 8090-8096; 2 JSPF, 388 HOLES.

27. **ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.**

DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
7701' - 8096'	ACID: 40000 GAL 20% HCL

28. **PRODUCTION**

Date First Production		Production Method (Flowing, gas lift, pumping - Size and type pump)				Well Status (Prod. or Shut-in)	
11-27-93		PUMPING - 2.5 X 1.5 X 24				PRODUCING	
Date of Test	Hours Tested	Choke Size	Prod'n For Test Period	Oil - Bbl.	Gas - MCF	Water - Bbl.	Gas - Oil Ratio
12-14-93	24			295	186	26	631
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API - (Corr.)	
						40.30	

29. Disposition of Gas (Sold, used for fuel, vented, etc.) SOLD Test Witnessed By RANDY TRAMMEL

30. List Attachments
DEVIATION SURVEY

31. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief

Signature C.P. Basham / SDH Printed Name C.P. BASHAM Title DRLG. SUPT. Date 12-16-93