

Submit 3 Copies  
to Appropriate  
District Office

State of New Mexico  
Energy, Minerals and Natural Resources Department

Form C-103  
Revised 1-1-89

DISTRICT I  
P.O. Box 1980, Hobbs, NM 88240

OIL CONSERVATION DIVISION  
2040 Pacheco St.  
Santa Fe, NM 87505

DISTRICT II  
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III  
1000 Rio Brazos Rd., Aztec, NM 87410

WELL API NO. 30-025-33610

5. Indicate Type of Lease  
STATE  FEE

6. State Oil & Gas Lease No.  
LG-1125

SUNDRY NOTICES AND REPORTS ON WELLS  
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A  
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT"  
(FORM C-101) FOR SUCH PROPOSALS.)



7. Lease Name or Unit Agreement Name  
Central EK Queen Unit  
Tract 8

1. Type of Well:  
OIL WELL  GAS WELL  OTHER Water Injection

8. Well No. 803

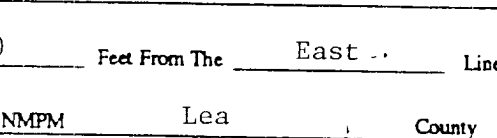
2. Name of Operator  
Seely Oil Company

3. Address of Operator  
815 West Tenth Street, Fort Worth, Texas 76102

9. Pool name or Wildcat  
E-K Yates-SR-Queen

4. Well Location  
Unit Letter A : 1270 Feet From The North Line and 50 Feet From The East Line  
Section 18 Township 18S Range 34E NMPM Lea County

10. Elevation (Show whether DF, RKB, RT, GR, etc.)  
4072" GR, 4084' RKB



11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>		CASING TEST AND CEMENT JOB <input type="checkbox"/>	
OTHER: <u>Commence Water Injection</u> <input checked="" type="checkbox"/>		OTHER: <u>Completion</u> <input checked="" type="checkbox"/>	

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.  
Completion operations were commenced on December 14, 1996. Ran Gamma Ray correlation log and cement bond log. Top of cement behind 4-1/2" OD casing at 2800' RKB with good bonding across zone of interest. Perforated Upper Queen from 4425'-29' RKB with 2 shots per foot and 4432'-38' RKB with 4 shots per foot - total 32 holes. Plug back Total Depth 4458' RKB.  
Acidized Upper Queen perforations with 1000 gals 15% MCA acid on December 18, 1996 and swab tested. Fracture treated Upper Queen perforations on December 30, 1996 with 13,000 gals gelled KCL water carrying 15,500# of 20/40 sand.  
The well has been equipped with plastic lined 2-3/8" OD tubing set on a plastic lined Watson tension packer set at a depth of 4410' RKB. The casing-tubing annulus was pressure tested to 300 psi on January 3, 1997 per attached pressure chart, and the well is ready for water injection.  
Water injection into the Upper Queen sand at this location was approved by NMOCD Order R-9885-A.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.  
SIGNATURE David L. Henderson TITLE Petroleum Engineer DATE January 6, '97  
David L. Henderson  
TYPE OR PRINT NAME TELEPHONE NO.

(This space for State Use)  
APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE JAN 17 1997

CONDITIONS OF APPROVAL, IF ANY:

JCB

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11

NOON

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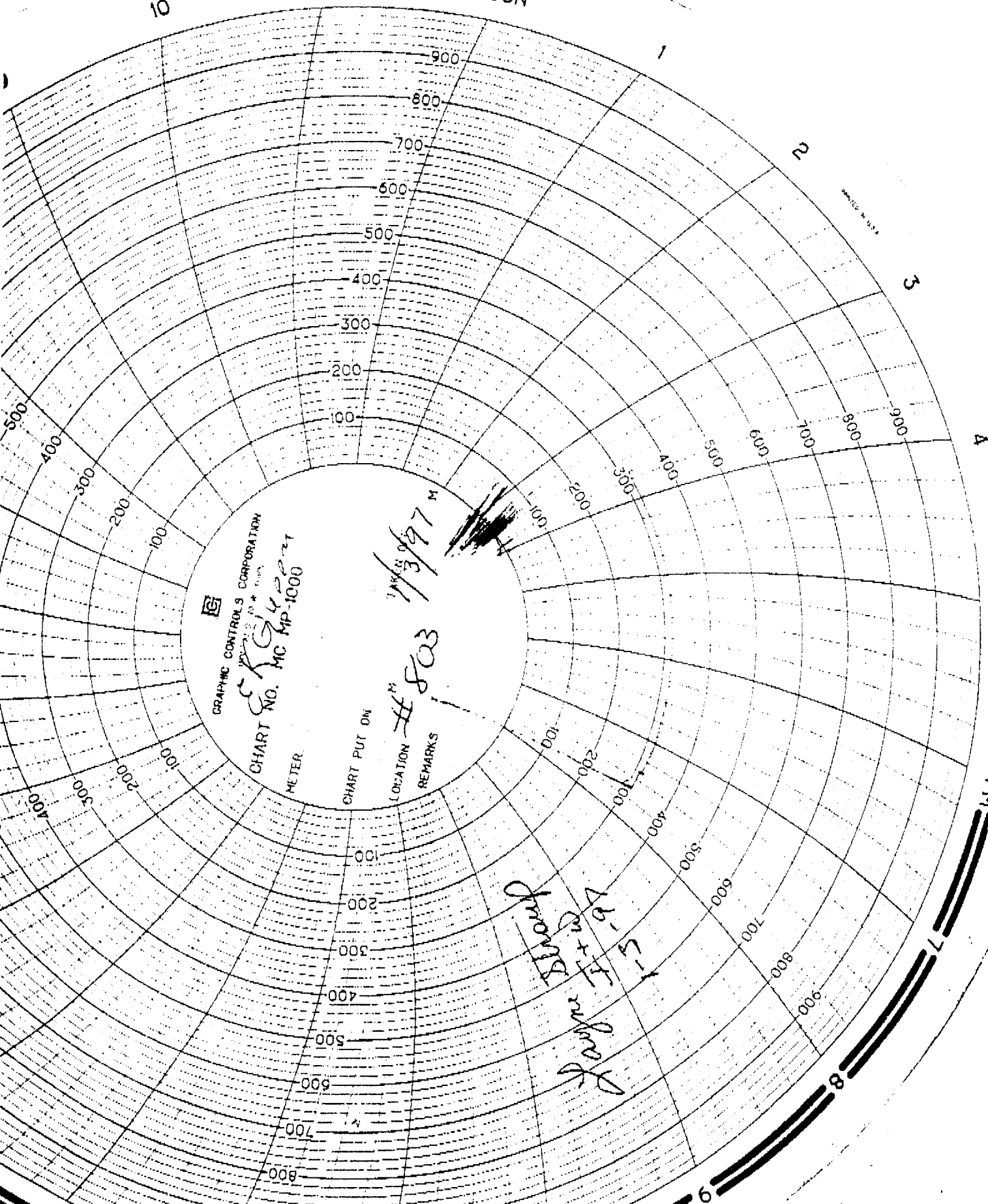
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6 PM

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GRAPHIC CONTROLS CORPORATION  
 CHART NO. MC MP-1000

*Handwritten:* 11/3/97 M

METER

CHART PUT ON

LOCATION #803

REMARKS

*Handwritten:* 10-11-97  
 10-11-97  
 10-11-97

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