

**UNITED STATES DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT**

SUBMITTED TO
N.M. Oil Cons.
(See title page for instructions)
1980
Hobbs, NM 88241

FORM APPROVED
OMB NO. 1004-0137
Expires: February 28, 1995

5. LEASE DESIGNATION AND SERIAL NO.
NM 96235
6. IF INDIAN, ALLOTTEE OR TRIBE NAME

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL: OIL WELL GAS WELL DRY OTHER API

b. TYPE OF COMPLETION: NEW WELL WORK OVER DEEP-EN PLUG BACK DIFF. RESEV. Other Re-entry

2. NAME OF OPERATOR
Ray Westall

3. ADDRESS AND TELEPHONE NO.
P O. Box 4, Loco Hills, NM 88255, (505)677-2370

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*
At surface **2310 FSL & 330' FWL UL: E**
At top prod. interval reported below
At total depth

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME, WELL NO.
Fist Full of Dollars #1

9. APIWELLNO.
30-025-33644

10. FIELD AND POOL, OR WILDCAT
Delaware

11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA
Sec 34, 18S, 32E

12. COUNTY OR PARISH
Lea
13. STATE
NM

14. PERMIT NO. DATE ISSUED

15. DATE SPUDDED **01/26/97** 16. DATE T.D. REACHED **02/22/97** 17. DATE COMPL. (Ready to prod.) **12/24/97** 18. ELEVATIONS (DF, RKB, RT, OR, ETC.)* **3695** 19. ELEV. CASINGHEAD

20. TOTAL DEPTH, MD & TVD **7225** 21. PLUG BACK T.D., MD & TVD 22. IF MULTIPLE COMPL., HOW MANY* 23. INTERVALS DRILLED BY ROTARY TOOLS CABLE TOOLS

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)* **6952 - 7042** 25. WAS DIRECTIONAL SURVEY MADE

26. TYPE ELECTRIC AND OTHER LOGS RUN 27. WAS WELL CORRD

28. CASING RECORD (Report all strings set in well)

CASING SIZE/GRADE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	TOP OF CEMENT, CEMENTING RECORD	AMOUNT PULLED
5 1/2 J55	15.5	7222'	7 7/8	1500 sx Class H	none

29. LINER RECORD 30. TUBING RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
					2 3/8	6709	6872

31. PERFORATION RECORD (Interval, size and number) 32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

INTERVAL	HOLES	SHOTS/FT	CAL	DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
6952 - 7042	19	2	.45	6952-7042	2000 gal 7 1/2% HCl 20000 gal 50 Quality foam 52290# 16/30 Ottawa sd

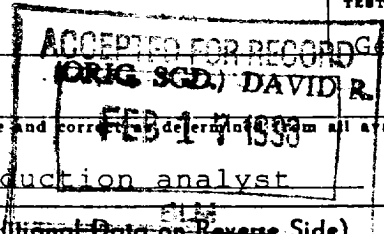
33. PRODUCTION

DATE FIRST PRODUCTION	PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)	WELL STATUS (Producing or shut-in)					
12/24/97	pump 1 1/2 x 20 Insert	prod					
DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL—BBL.	GAS—MCF.	WATER—BBL.	GAS-OIL RATIO
01/03/98	24 hr	none	→	8	50	15	6250
FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BBL.	GAS—MCF.	WATER—BBL.	OIL GRAVITY-API (CORR.)	
		→				39.4	

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) TEST WITNESSED BY

35. LIST OF ATTACHMENTS
none

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records
SIGNED Joanel Harper TITLE Production analyst DATE 01/29/98



*(See Instructions and Spaces for Additional Data on Reverse Side)