

Corrected Copy

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE

(See other instructions on reverse side)

FORM APPROVED
OMB NO. 1004-0137
Expires: February 28, 1995

5. LEASE DESIGNATION AND SERIAL NO.

NM 63368

6. IF INDIAN ALLOTTEE OR TRIBE NAME

N.M. Oil Cons. Division

P.O. Box 1980

Hobbs, NM 88241

8. FARM OR LEASE NAME, WELL NO.
BONANZA FED. #7

9. APIWELLNO.

30-025-33741

10. FIELD AND POOL, OR WILDCAT

CRAZY HORSE DELAWARE

11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA

13 T19S R32E

12. COUNTY OR PARISH
LEA

13. STATE
N.M.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL: OIL WELL GAS WELL DRY Other _____

b. TYPE OF COMPLETION: NEW WELL WORK OVER DEEP-EN PLUG BACK DIFF. SERV. Other _____

2. NAME OF OPERATOR
RAY WESTALL OPERATING

3. ADDRESS AND TELEPHONE NO.
P.O. BOX 4 LOCO HILLS, N.M. 88255 (505)677-2370

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*
At surface 660' FSL & 2160' FEL
At top prod. interval reported below SAME
At total depth SAME UNIT O

14. PERMIT NO. _____ DATE ISSUED _____

15. DATE SPUDDED 2/4/97 16. DATE T.D. REACHED 2/17/97 17. DATE COMPL. (Ready to prod.) 4/10/97

18. ELEVATIONS (OF, RKB, RT, OR, ETC.)* 3619 GR.

19. ELEV. CASINGHEAD 3620'

20. TOTAL DEPTH, MD & TVD 7723' 21. PLUG BACK T.D., MD & TVD 7569'

22. IF MULTIPLE COMPL., HOW MANY* _____

23. INTERVALS DRILLED BY _____

ROTARY TOOLS _____ CABLE TOOLS _____

24. PRODUCING INTERVAL(S), OF THIS COMPLETION--TOP, BOTTOM, NAME (MD AND TVD)*
7549'-7569' 7370'-7390' 6257'-6267' 5425'-5445'

25. WAS DIRECTIONAL SURVEY MADE
NO

26. TYPE ELECTRIC AND OTHER LOGS RUN
A/CB/VDL/GR/CCL C-Z-D/C-N/GRL DL/ML/GR

27. WAS WELL CORRD
NO

CASING RECORD (Report all strings set in well)

CASING SIZE/GRADE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	TOP OF CEMENT, CEMENTING RECORD	AMOUNT PULLED
13 3/8	48#	490'	17 1/2	475 SX	
8 5/8	24#	2900'	11	1285 SX	
5 1/2	17#	7720'	7 7/8	1ST RUN 250 SX 2ND RUN 450 SX	

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)

30. TUBING RECORD

SIZE	DEPTH SET (MD)	PACKER SET (MD)
2 7/8	7575'	NONE

31. PERFORATION RECORD (Interval, size and number)

7549'-7569'	2 HOLES
7370'-7390'	15 HOLES
6257'-6267'	2 HOLES
5425'-5445'	2 HOLES

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
7549-7569	2000 Gal 7 1/2% DELAFLOW
7370-7390	2000 GAL 7 1/2% DELAFLOW
6257-6267	2000 GAL 7 1/2% DELAFLOW
5425-5445	2000 GAL 7 1/2% DELAFLOW

33. PRODUCTION
DATE FIRST PRODUCTION 4/14/97
PRODUCTION METHOD (Flowing, gas lift, pumping--size and type of pump) PUMP 1 1/2" X 2" X 12'
WELL STATUS (Producing or shut-in) PRODUCING

DATE OF TEST	HOURS TESTED	CHOKED SIZE	PROD N. FOR TEST PERIOD	OIL--BBL.	GAS--MCF.	WATER--BBL.	GAS-OIL RATIO
4/20/97	24 HRS	1"		43	50	123	1162

34. DISPOSITION OF GAS (Bold, need for fuel, vented, etc.)
VENTED

35. LIST OF ATTACHMENTS
LOGS & DEVIATION SURVEY

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED *[Signature]* TITLE GEOLOGIST DATE 4/22/97

(See instructions and Spaces for Additional Data on Reverse Side)

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.