

Submit 3 Copies  
to Appropriate  
District Office

State of New Mexico  
Energy, Minerals and Natural Resources Department

Form C-103  
Revised 1-1-89

DISTRICT I  
P.O. Box 1980, Hobbs, NM 88240

OIL CONSERVATION DIVISION  
P.O. Box 2088  
Santa Fe, New Mexico 87504-2088

DISTRICT II  
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III  
1000 Rio Brazos Rd., Aztec, NM 87410

WELL API NO.  
30-025-34612

5. Indicate Type of Lease  
STATE  FEE

6. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS  
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A  
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT"  
(FORM C-101) FOR SUCH PROPOSALS.)

7. Lease Name or Unit Agreement Name

Laney "A"

1. Type of Well:  
OIL WELL  GAS WELL  OTHER

8. Well No.  
2

2. Name of Operator  
EnerQuest Resources, LLC

9. Pool name or Wildcat  
East Hobbs (San Andres)

3. Address of Operator  
P. O. Box 11150, Midland, TX 79702

4. Well Location  
Unit Letter 0 : 853 Feet From The south Line and 1980 Feet From The east Line

Section 30 Township 18S Range 39E NMPM Lea County

10. Elevation (Show whether DF, RKB, RT, GR, etc.)  
3606' GR

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>		CASING TEST AND CEMENT JOB <input checked="" type="checkbox"/>	
OTHER: <input type="checkbox"/>		OTHER: <input type="checkbox"/>	

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

05-27-99: TD 7 7/8" hole @ 4615' KB in San Andres. Circ 2 1/2 hrs & TOH LDDP & DC. Run OH logs. RIH w/ 5 1/2" float shoe, 40.93' shoe joint, 5 1/2" float collar & 113 joints new 5 1/2" 15.50# LT&C casing. Ran total of 114 jts 5 1/2" casing, 4631.08' overall, set @ 4615' KB. Rig up Halliburton. Cement casing w/ 185 sacks Halliburton Light Premium Plus + 5 lb/sk salt + 0.25 lb/sk flocele. Tail in w/300 sacks Premium Plus 50/50 Pozmix "A" + 2% gel + 5 lb/sk salt + 0.6% Halad 322 + 0.25 lb/sk flocele. Bumped plug @ 7:30 pm MST 5-27-99. Floats held ok.

05-28-99: Release CapStar Rig No. 8 @ 12:00 am.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.  
SIGNATURE Christopher P. Renaud TITLE Vice President DATE 5-28-99  
TYPE OR PRINT NAME Christopher P. Renaud TELEPHONE NO. 915 6853116

(This space for State Use)  
APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE \_\_\_\_\_  
CONDITIONS OF APPROVAL, IF ANY: